

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP -3 1985

O. C. D.

ARIZONA OFFICE

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator DINERO OPERATING COMPANY	5. State Oil & Gas Lease No. LG-0018 & L-7012
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22-S RANGE 28-E NMPM.	8. Farm or Lease Name DINERO STATE COMM.
15. Elevation (Show whether DF, RT, GR, etc.) 3077.3 G.L.	9. Well No. 2
	10. Field and Pool, or Wildcat Dublin Ranch (Morrow) G.
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion Report ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 25, 1985- Ran tubing & bit-cleaned liner top at 11473'.
Circulate hole with 10# brine.
July 26, 1985- Cleaned cement & Stringers to 12518'.
July 28, 1985- Ran production equipment.
Tail Pipe-2 3/8-4.7# N-80 tubing. 972.51'
7 5/8-Baker Lok. Set Packer-Set at 11074.86'
2 3/8-4.7# N-80 tubing 11074.86'
Baker-Model "L" sliding sleeve-1.875 I.D. 11033.46'
EL Recepticle and on/off tool. (Baker) 1.81 I.D. 11069.48'
Tubing in tension-6 pts. bottom of tubing and tools 12052.55'
Tested tubing and packer, wellhead, before perforating.
Perforated (12038-314), (12362-329), 12335, 12340, (12353-357), 12372, (12379-384)
(12388-396), (12425-436), 80 holes- 2 shots per foot.
Broke down perfs with Inversol- (Western Co.)
Acidize with 8000 gals 7 1/2% MS HCl Acid 8-1-85
Now Recovering Load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Les A. Clements*

TITLE *Supervisor*

DATE *8-23-85*

Original Signed By
Les A. Clements

Supervisor District 11

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SEP 3 1985