

CISF

RECEIVED BY
Form 9-331
Dec. 1973
SEP 11 1985
O. C. D.
ARTESIA OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Perry R. Bass ✓

3. ADDRESS OF OPERATOR
P.O. Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 230' FSL & 1090' FEL Unit Letter P
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
LC - 060853 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bass 3 Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Indian Draw East (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T22S, R28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3142.7' GL

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Drlg., & 5 1/2" Csg. & Cement <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 4200' 8-25-85. Ran 100 joints 5 1/2" 14# J-55 ST & C casing. Set at 4198. Cemented with 400 sacks Class "H" with 8# sacks Salt mixed @ 15.8#/Gal. with 1.18 ft. 3 sacks yield. Plug displaced with 101 Bbls. FW. Plug down @ 12:50 p.m. MDST 8-25-85. Calculated TOC @ 2300', floats held WOC & nipped down BOP. Set slips, cut off 5 1/2" casing, install TBG head. Released rig @ 3:00 p.m. MDST 8-25-85. Wait on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. [Signature] TITLE Sr. Prod. Clerk DATE September 3, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 9 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO