Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SUBMIT IN TRIPLICATE*
(Other Instruction on re- ...
Oil Conservation Commission
Drawer DD
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO
NM 59386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

RECEIVED BY
APR 7 1986
O. C. D.
ARTESIA OFFICE

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
HNG OIL COMPANY

8. FARM OR LEASE NAME
Owen Mesa 25 Fed. Com.

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 760' FWL

10. FIELD AND POOL, OR WILDCAT
Owen Mesa /Morrow/

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T24S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR. etc.)
3080.0' GR

12. COUNTY OR PARISH   13. STATE
Eddy   NM

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Casing test & cement job	X
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-23-86

13-3/8" 54.50# J-55 ST&C set at 665 feet. Cemented with 425 sacks HLC + 1/4#/sx. Flocele + 2% CaCl; 1.97 CuFt/sx.; 12.4 ppg. and 200 sacks of Halliburton Class "C" + 1/4#/sx. Flocele + 2% CaCl; 1.32 CuFt/Sx.; 14.7 ppg. Circulated to surface. 30 minutes pressure tested to 1000 psi. WOC - 18 hours.

ACCEPTED FOR RECORD

APR 2 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _Betty Gildon_   TITLE Regulatory Analyst   DATE 3/31/86

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side