

RECEIVED

INCLINATION REPORT

(One Copy Must Be Filed With Each Completion Report.)

DEC 10 '87

1. FIELD NAME <u>Wildcat</u> Owen Mesa Bone Spring		2. LEASE NAME Owen Mesa 26 Federal Com.		6. District 2
3. OPERATOR Enron Oil & Gas Company		ARTESIA, OFFICE		7. Lease Number. (Oil completions only)
4. ADDRESS P. O. Box 2267, Midland, Texas 79702		8. Well Number 1		9. Identification Number (Gas completions only) NM 59387
5. LOCATION Unit Letter G, 1350' FNL & 1880' FEL, Sec. 26, T24S, R29E		10. County Eddy, NM		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
169	169	1/2	.87	1.47	1.47
460	291	3/4	1.31	3.81	5.28
883	423	1	1.75	7.40	12.68
1038	155	1-1/4	2.18	3.38	16.06
1162	124	1-1/4	2.18	2.70	18.76
1318	156	3/4	1.31	2.04	20.80
1443	125	1/2	.87	1.09	21.89
1598	155	1	1.75	2.71	24.60
1722	124	2	3.49	4.33	28.93
1748	26	2	3.49	.91	29.84
1847	99	2-1/2	4.36	4.32	34.16
1910	63	2	3.49	2.20	36.36
1972	62	2-1/4	3.93	2.44	38.80
2034	62	2-1/4	3.93	2.44	41.24
2097	63	2	3.49	2.20	43.44
2158	61	2-1/4	3.93	2.40	45.84

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 12,860 feet = 498.60 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 1350 feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

Daniel R. Womack

Signature of Authorized Representative

Mr. Daniel R. Womack

Name of Person and Title (type or print)

Parker Drilling Company Rig #7

Name of Company

Telephone: 918 585-8221

Area Code

OPERATOR CERTIFICATION

Betty Gildon

Signature of Authorized Representative

Betty Gildon, Regulatory Analyst

Name of Person and Title (type or print)

Enron Oil & Gas Company

Operator

Telephone: 915/686-3714

Area Code

Subscribed and Sworn Before me This 8 Day
of June, 1987

Tony B. Whitley
Notary Public



TONY B. WHITLEY
Notary Public, State of Texas
My Commission Expires June 27, 1988

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
2221	63	2-1/4	3.93	2.48	48.32
2284	63	2-1/4	3.93	2.48	50.80
2377	93	2-1/2	4.36	4.06	54.86
2439	62	2	3.49	2.16	57.02
2502	63	1-3/4	3.05	1.92	58.94
2564	62	2-1/4	3.93	2.44	61.38
2626	62	1-3/4	3.05	1.89	63.27
2720	94	2	3.49	3.28	66.55
2813	93	1-1/2	2.62	2.44	68.99
2939	126	1-3/4	3.05	3.84	72.83
3050	111	1-1/4	2.18	2.42	75.25
3181	131	1-3/4	3.05	4.00	79.25
3680	499	1-1/2	2.62	13.07	92.32
4176	496	1-3/4	3.05	15.13	107.45
4424	248	1-1/2	2.62	6.50	113.95
4923	499	1-1/2	2.62	13.07	127.02
5419	496	1-3/4	3.05	15.13	142.15
5917	498	1-3/4	3.05	15.18	157.33
6255	338	1-3/4	3.05	10.31	167.64
6751	496	2	3.49	17.31	184.95
7093	342	2-1/2	4.36	14.91	199.86
7607	514	3-1/4	5.67	29.14	229.00
7731	124	3-1/2	6.10	7.56	236.56
7852	121	3-3/4	6.54	7.91	244.47
8007	155	3-1/2	6.10	9.46	253.93
8129	122	3-1/2	6.10	7.44	261.37
8252	123	3-1/2	6.10	7.50	268.87
8357	105	3-3/4	6.54	6.87	275.74
8564	207	4	6.98	14.45	290.19
8626	62	4-1/4	7.41	4.59	294.78
8716	90	4-1/2	7.85	7.07	301.85
8811	95	4-1/2	7.85	7.46	309.31
8905	94	4-1/4	7.41	6.97	316.28
8997	92	4-1/4	7.41	6.82	323.10
9119	122	3-3/4	6.54	7.98	331.08
9275	156	3-3/4	6.54	10.20	341.28
9512	237	3-3/4	6.54	15.50	356.78
9641	129	3-3/4	6.54	8.44	365.22
9768	127	3-1/2	6.10	7.75	372.97
9922	154	3-1/4	5.67	8.73	381.70
10073	151	3-1/2	6.10	9.21	390.91

REMARKS: If additional space is needed, attach separate sheet and check here. ☒

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submitter to provide the original charts, graphs, logs, discs, rest logs from the surveys.