

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 12 '89

WELL API NO. 30-015-26172
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harroun Trust
8. Well No. 1
9. Pool name or Wildcat Und. Cedar Canyon Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2959.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Santa Fe Energy Operating Partners, L.P.
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701
4. Well Location Unit Letter 0 : 2310 Feet From The East Line and 660 Feet From The South Line Section 30 Township 23S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-89: Spud at 6:00 AM. Drilled to 516'. Ran 12 jts 13 3/8" H-40 ST&C casing and set at 504'. Cmt'd w/450 sx Cl C 4% gel, 1/4# Flocele and followed by 250 sx Cl C w/2% CaCl₂. Plug down at 9:45 PM. Circ 150 sx to surface. WOC 14 3/4 hours (Option II). Test csg to 600 psi for 30 min - held okay. Resume drilling operations on 10-3-89.

10-6-89: Depth 2815'. RU csg crew. Ran 64 jts 9 5/8" 40# K-55 ST&C csg and set at 2804'. Cmt'd w/2850 sx Lite w/15#/sk salt & 1/4#/sk flocele. Tail w/200 sx "C" w/2% CaCl₂. Circ 40 sx cmt to pit. WOC 18 hrs. Test BOP & csg to 1500 psi - okay. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10-11-89
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I

APPROVED BY _____ TITLE _____ DATE OCT 20 1989

CONDITIONS OF APPROVAL, IF ANY: