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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Liergy, Minerals and Natural Resources Departs

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions 0.1-0.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

NIEST FOR ALLOWARI F AND AUTHORIZATION

	RECO	TO TRA	NSF	PORT	COIL A	AND NAT	URAL GA	S					
perator			Well Al										
RB Operating Com		30-015-26213											
ddress		100	1/2	31	.am.	exas 79	701						
601 N. Marienfel	d, Suit	e 102,	MI	dian	ia, 16	X Other	(Please explai	n) Chan	ge Pool	Name			
eason(s) for Filing (Check proper box)		Change in	Trans	porter (	of:		•						
ecompletion	Oil	De a Defendant Inlant									j		
ange in Operator Casinghead Gas Condensate													
change of operator give name													
d address of previous operator													
. DESCRIPTION OF WELL	AND LE	ASE	<b>,</b>					V:-4 -	[]	1 1 1 1	ise No.		
ease Name		Well No. Pool Name, Includin				g i otherwood			of Lease No. Federal or Fee		186 140.		
<u> South Culebra Bluff 23</u>		2	_ Ea	ist I	Lovin	g-Brusny	Canyon	<u></u>	<del></del>	<del>- 1 </del>			
ocation					S.	outh	and 66	0 5	t From The _	West	Line		
Umi LetterL	_ :19	920	_ Fect	From 7	The	outh Line	and	<u> </u>	trom ine_	West			
Section 23 Townshi	ip 239	S	Rang	oe.	28E	. NN	ирм,	Eddy			County		
Section 23 Townshi	.p 23	2	- ACEII,	<u> </u>	2011								
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND N	NATUE	RAL GAS		<del>, , , , , , , , , , , , , , , , , , , </del>			<del></del>		
Name of Authorized Transporter of Oil	[ <del>X</del> ]	or Conde	nsate		ן ו	Address (GIW	e address to wh				u)		
Pride Pipeline Company	<u>,                                     </u>					P.O. Bo	x 2436,	Abilene	, Texas	/9604	-4)		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)  P.O. Boy 1492. El Paso. Texas 79978							
El Paso Natural Gas Company						P.O. Box 1492, El Paso, Texas 79978  Is gas actually connected? When?							
I well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp		-	_		1	1/5/8	20			
f this production is commingled with that	L	1 23	238		28E	ne order numb				)			
V. COMPLETION DATA	. Hom any o	ujei icase o	, p,	, <b>g</b> , 10 0.	w.s.a	<b></b>							
V. COMI ELITON DITTI		Oil We	11	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	ı - (X)	i	i	ĺ			İ	<u> </u>		<u></u>	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
		·					De Andre Dec			This Park			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth				
									Depth Casing Shoe				
Perforations									•	•	•		
		TURING	: C4	SINC	AND	CEMENTI	NG RECOR	D.					
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEM	ENT		
HOLE SIZE	<del>\                                    </del>	,,,,,,,,											
	1	-											
									<del>                                     </del>				
						<u> </u>					_,		
V. TEST DATA AND REQUI	EST FOR	ALLOV	VAB	LE				loughle for th	is denth as he	for full 24 hor	ers.)		
OIL WELL (Test must be after			re of le	oad oil	and musi	Deschucing N	r exceed top au lethod (Flow, p	ump, eas lift.	esc.)	) or ) and 24 1201			
Date First New Oil Run To Tank	ale First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Pressure				Casing Press	STIE		Choke Size					
reaking of year	Tubing Pressure												
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	<u> </u>		Gas- MCF	Gas- MCF				
									_1				
GAS WELL													
Actual Prod. Test - MCF/D	Length	Length of Test					nsate/MMCF		Gravity of	Gravity of Condensate			
										O oko Siza			
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)						Casing Pressure (Shut-in) Choke Size							
				1		<u> </u>					···-·		
VI. OPERATOR CERTIF	CATE (	OF CON	<b>IPL</b>	IAN(	CE		OIL CO	NICER\	/ATION	ופועום	OΝ		
I hereby certify that the rules and re	gulations of	the Oil Con	servat	ion				NOFU			<b>-</b> 11		
Division have been complied with a	nd that the it	nformation	given.	above			_		JUL 15	1993			
is true and complete to the best of n	h Kriomicas	E AUG DENE	•			Dat	te Approv	ed	00L T				
1													
	dem					Ву		GINIAI CII	ANED RY				
Signature Tim Goudeau Regional Manager						ORIGINAL SIGNED BY MIKE WILLIAMS							
Printed Name		.5) 682	Т	ille		Titl	esur	PERVISOR	R, DISTRIC	CT II			
7/12/93	(91	<del>_</del>		one No	<del></del>		23,						
Date			reichu	IOHE INC		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.