

Form 1000-5
June 1990

SEP 3

11-2-93

OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-67709

6. If Indian, Aliottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 29 1993

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FWL and 990' FSL, Sec. 1, T-24S, R-28E

8. Well Name and No.

Malaga 1 Fed Com #1

9. API Well No.

30-015-26249

10. Field and Pool, or Exploratory Area

Malaga Atoka Gas

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add Atoka perfs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/8/91: RIH w/ 1-11/16" Enerjet II strip guns while flowing w/ 1620 psi FTP. Perf'd Atoka "AC" Sand 11,863'-70' & 11,872'-76' and Atoka "AD" Sand 11,902'-06' w/ 2 SPF, .33 EHD. FTP increased 80 psi. Left well flowing @ 486 MCF/D rate w/ 1500 psi FTP on 24/64" choke.

2/9/91: 12-1/2 hour SITP 2700 psi. Install tree saver. Press up annulus to 1000 psi. Acidized perfs w/ 4500 gal 7-1/2% Morrow acid & 90 ball sealers. AIR 4.5 BPM. ISIP 4100 psi decreased to 2150 psi after 15 min. Flowed & swabbed back well.

2/11/91: SITP 2625 psi. Blew well down. Put well down sales line flowing 303 MCFD w/ 1100 psi FTP on 8/64" choke.

27 1993
SJS

14. I hereby certify that the foregoing is true and correct

Signed

Harry McCullough

Title Sr. Production Clerk

Date Sept. 2, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side