DISTRICT II

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

6. State Oil & Gas Lease No. K-3271

James A

9. Pool name or Wildcat

8

Eddy

Cabin Lake (Delaware)

8. Well No.

ease Name or Unit Agreement Name

Revi	sed 1-1-89	75/
WELL API NO. 30-015-26304) V
5. Indicate Type of Lease		

FEE L

STATE

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

-{XX

Unit Letter

Section

TEMPORARILY ABANDON

PULL OR ALTER CASING

2

	1
SUNDRY NOTICES AND REPORTS ON WELLS OF DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DE PEUG BACK TO A	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DEPEND BACK TO A	777
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. L

(FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL WELL

2. Name of Operator PHILLIPS PETROLEUM COMPANY

3. Address of Operator

4001 Penbrook St., Odessa, Texas 79762 4. Well Location

1650 Feet From The North

OTHER

22-5 30-E Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3220' GL; 3227' DF

____ Feet From The _East

County

11.

OTHER:

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

RESIA, OFFICE

Line and 660

ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

NMPM

CASING TEST AND CEMENT JOB Perforate, acidize, fracture

ΚX inulate, 1st production.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/21/90 Perforate 7435'-7445', 10', 20 holes, w/4" OD casing gun.

5/22/90 Acidize perforations 7435'-7445' w/1000 gal. 9-1/2% NeFe HCL acid. 5/24/90 Fracture stimulate perforations 7435'-7445' w/17,000 gal. of poly-emulsion w/ 60,000# of 12/20 mesh sand.

6/6/90 Perforate 7282'-7346', 64', 2 SPF.

6/9/90 Acidize perforations 7282'-7346' w/6400 gal. 7-1/2% NeFe HCL acid. 6/8/90 Fracture stimulate perforations 7282'-7346' w/34,000 gal. poly-emulsion w/ 120,000# of 12/20 mesh sand.

6/21/90 Pumped 13 BO & 183 BW.

Temp. drop from report pending production stabilazation

I hereby certify that the information in the inform	tion above is true and complete to the best of my knowle	dge and beliefAsst., Regulation & Pr	roratjon 6/27/90	
TYPE OR PRINT NAME J. L. Maples			TELEPHONE NO.	
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS		JUN 2 9 1990	
APTROVED BY	SUPERVISOR, DISTRICT IF	— m.e	DATE	
CONDITIONS OF APPROVAL, IF				