

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 22 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-66425

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Laguna Salado South Unit

9. API Well No.

#1

30-015-26407

10. Field and Pool, or Exploratory Area

Wildcat Atoka Gas

11. County or Parish, State

Eddy Co., NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F) 2030' FNL and 1980' FWL, Sec. 22, T-23S, R-29E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to plug back the existing Morrow perforations at 13,158-168' and 13,182-13,186' and recomplete the well in the Atoka Bank formation.

A CIBP will be set at ±13,100' w/ 50' of cement dumped on top w/ bailer. The Atoka Bank will be perforated from 12,248' to 12,252' and 12,258' to 12,268' w/ 2 SPF (30 holes).

If necessary, it is planned to acidize w/ 4000 gals 20% NEFe HCl. The well will be swab and/or flow tested. If commercial, a 72 hour BHP buildup will be run and the well 4 pt tested.

Anticipated start date for this work is May 15, 1994.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Production Clerk

Date

4/22/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: