

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)

NM OIL CONS COMMISSION

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				8. FARM OR LEASE NAME, WELL NO. Laguna Salado South Unit #1			
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.				9. API WELL NO. 30-015-26407			
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551				10. FIELD AND POOL, OR WILDCAT Wildcat Atoka (Gas) Laguna Salado Block			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface (F), 2030' FNL & 1980' FWL, Sec. 22, T-23S, R-29E At top prod. interval reported below				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-23S, R-29E			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy Co.,	
						13. STATE NM	
15. DATE SPUDDED 6/29/90		16. DATE T.D. REACHED 9/22/90		17. DATE COMPL. (Ready to prod.) Recomp. 7/12/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2961.2' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 13,630'		21. PLUG, BACK T.D., MD & TVD 12,990'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS A11		CABLE TOOLS N/A		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 12,248' - 12,268' (Atoka)				27. WAS WELL CORED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
No change in		casing		record			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
No change							
30. STRING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
No change						12,007'	
31. PERFORATION RECORD (Interval, size and number) 13,182' - 13,186' & 13,158' - 13,168' (P&A) 12,248' - 12,268' (40 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
13,158' - 13,186'				CIBP @ 13,046' w/ 50' cmt on top.			
12,248' - 12,168'				4000 gals 10% NEFe acid w/ 80 ball sealers			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/12/94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/9/94		HOURS TESTED 4		CHOKE SIZE Varied		PROD'N. FOR TEST PERIOD →	
OIL - BBL. 0		GAS - MCF. 98		WATER - BBL. 0		GAS - OIL RATIO N/A	
FLOW. TUBING PRESS. 4800		CASING PRESSURE pkr.		CALCULATED 24-HOUR RATE →		OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS All forms previously submitted (C-122 & 3160-5)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Derry McCallough</u>				TITLE <u>Sr. Production Clerk</u>		DATE <u>3/21/95</u>	

\* (See Instructions and Spaces for Additional Data on Reverse Side)