

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE  
(Other instruct.  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-70335

NM INDIAN ALLOTTEE OR TRIBE NAME  
DRAWER DD COMMISSION

Artesia, NM 88000

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed.

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit K, 1980' FWL & 1980' FSL

14. PERMIT NO.

30-015-26408

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3343.6' RKB, 3331.6' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

P & A Well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI DDU. Pull and lay down all production equipment.
2. Set 5-1/2" CIBP at 7350' using 2-3/8" N-80 workstring. Circulate 5-1/2" casing with 9.5 ppg mud-laden fluid.
3. Spot Plug No. 1 (35 sx. cement) 7125' - 7325'. Covers the Delaware.
4. Spot Plug No. 2 (35 sx. cement) 5894' - 6065'. Covers the Brushy Canon & DV Tool & 6013'.
5. Spot Plug No. 3 (25 sx. cement) 4494' - 4594'. Covers the Cherry Canyon.
6. Spot Plug No. 4 (25 sx. cement) <sup>3650'</sup>3690' - 3790'. Covers the Lamar Lime. tag plug.
7. Perforate 5-1/2" casing at 610'. Circulate 5-1/2" casing to 610' and back to surface on 8-5/8" x 5-1/2" annular leaving 5-1/2" casing full with Plug No. 5 (150 sx. cement) 3' - 610'. Covers Salado, Surface requirements.
8. Perform reclamation work.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supv. Regulatory Affairs

DATE 12-20-93

(This space for Federal or State office use)

(OPIG. SGD.) JOE G. LARA

TITLE

PETROLEUM ENGINEER

DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

subject to changes.

\*See Instructions on Reverse Side