

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT - 2 '90

WELL API NO. 30-015-26414
5. Indicate Type of Lease STATE <input type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MALAGE HARROUN -31-
8. Well No. 1
9. Pool name or Wildcat MALAGA, ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator TEXACO PRODUCING INC. ✓	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter G : 2012 Feet From The NORTH Line and 1899 Feet From The EAST Line Section 31 Township 23-SOUTH Range 29-EAST NMPM EDDY County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR-2943', KB-2969'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: INTERMEDIATE CASING <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 8 3/4 HOLE TO 10500'. TD @ 11:30am 9-24-90.
2. ATLAS RAN GR-DLL-MSFL & GR-ZDL-CNL-CAL FROM 10500' TO 2700'. PULLED GR TO SURFACE.
3. RAN 113 JTS OF 7, 26#, S-95 AND 127 JTS OF 7, 26#, P-110, LT&C CASING SET @ 10500'. DV TOOL @ 5296'.
4. HALLIBURTON CEMENTED: 1st STAGE - 800 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE & 3/10% HR-4 @ 12.8ppg. F/B 200 SACKS CLASS H w/ 2/10% HR-7 @ 15.6ppg. OPEN DV @ 4:00am 9-27-90. CIRCULATED 91 SACKS. 2nd STAGE - 1000 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4 # FLOCELE @ 12.8ppg. CLOSE DV @ 11:30am 9-27-90. CIRCULATED 110 SACKS.
5. INSTALL WELLHEAD & TEST TO 3900#. NU BOP & TEST TO 10000#.
6. TEST CASING TO 4000# FOR 30 MINUTES FROM 10:45pm TO 11:15pm 9-28-90.
7. WOC TIME 36 1/4 HOURS FROM 11:30am 9-27-90 TO 11:45pm 9-28-90.
8. DRILL 5' OF FORMATION. RAN LEAK OFF TEST TO 14.0 EMW.
9. DRILLING 6 1/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cuh TITLE DRILLING SUPERINTENDENT DATE 10-01-90
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY _____ TITLE _____ DATE OCT 5 1990

CONDITIONS OF APPROVAL, IF ANY: