

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26414

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
MALAGA HARROUN -31-

8. Well No.  
1

9. Pool name or Wildcat  
MALAGA, ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
TEXACO PRODUCING INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter G : 2012 Feet From The NORTH Line and 1899 Feet From The EAST Line  
Section 31 Township 23-SOUTH Range 29-EAST NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-2943', KB-2969'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. COMPUTERLOG RAN GR-CBL-CCL FROM 12045' TO 10185' 11-1-90. SET PACKER @ 11930'. PERF w/ 4 JSPF: 12024' TO 12036'. HALLIBURTON ACIDIZED w/ 5000 GAL 15% MCA FE. 11-7-90. TESTED UNTIL 11-16-90.
2. MIRU DA&S UNIT. TOH w/ PACKER. TIH & SET CIBP @ 11650'. DUMPED 35' OF CEMENT. TIH & SET NEXT CIBP @ 11270'. DUMP 35' OF CEMENT. PBTD AT 11235'.
3. TIH w/ 2 3/8 TUBING & PACKER. SET PACKER @ 11040'. PERF w/ 4 JSPF: 11115' TO 11128'. HALLIBURTON ACIDIZED w/ 900 GAL 15% MCA FE. 12-4-90. FLOWED 45 MCF IN 24 HOURS. 12-5-90.
4. TOH w/ TUBING. DUMP 35' OF CEMENT ON PACKER. NEW PBTD AT 11005'.
5. SET NEW PACKER @ 10870'. TIH WITH LATCH ASSEMBLY & 2 3/8 TUBING. 12-12-90.
6. WEDGE PERF w/ 4 JSPF: 10967' TO 10990'. 92 HOLES. 12-18-90. HALLIBURTON ACIDIZED w/ 900 GAL 15% MCA FE. PUMPED ACID WITH 15 TONS CO2. 12-20-90. TESTED 16 HOURS 12-21-90. RECOVERED 7 BNO & 855 MCF.
7. SHUT-IN WELL. PREP TO RUN 4-POINT TEST AND FINAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwh TITLE DRILLING SUPERINTENDENT DATE 12-26-90

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

JAN 4 1991

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: