

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. **FEB 22 1991**

Operator PHILLIPS PETROLEUM COMPANY ARTESIA OFFICE	Well APN No. 30-015-26437
Address 4001 Penbrook St., Odessa, Texas 79762	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 5/25/91 CASINGHEAD GAS MUST NOT BE FLARED AFTER 5/25/91 CASINGHEAD GAS MUST NOT BE FLARED AFTER 5/25/91	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name LIVINGSTON RIDGE FED	Well No. 3	Pool Name, including Formation Cabin Lake (Delaware)	Kind of Lease State, Federal or Fee	Lease No. NM 70335
Location Unit Letter <u>E</u> : <u>1450</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>22-S</u> Range <u>30-E</u> , <u>NMPM</u> , <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 1
	Twp. 22S	Rge. 30E
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	XXX		XXX					
Date Spudded 11/20/90	Date Compl. Ready to Prod. 1/16/91		Total Depth 7716'		P.B.T.D. 7716'			
Elevations (DF, RKB, RT, GR, etc.) 3303.3' GL; 3314.3' KB	Name of Producing Formation Delaware		Top Oil/Gas Pay 7406'		Tubing Depth 7498'			
Perforations 7406-7536					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		473'		800 sacks C			
12-1/4"	8-5/8"		3700'		1600 sk C			
7-7/8"	5-1/2"		7716'		400 sacks C Neat			
	2-7/8"		7498'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1/16/91	Date of Test 2/2/91	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size comp & BR
Actual Prod. During Test	Oil - Bbls. 124.5	Water - Bbls. 288	Gas - MCF 170

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders, Supervisor, Regulation & Proration
Printed Name
2/18/91
Date
(915) 368-1411
Telephone No.

OIL CONSERVATION DIVISION

MAR 18 1991

Date Approved

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.