

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Handwritten initials and date: 10/18/90

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26455

5. Indicate Type of Lease STATE [] FEE [X]

6. State Oil & Gas Lease No.

OCT 18 '90

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []

Lewis Estate

2. Name of Operator Oryx Energy Company

8. Well No. 1

3. Address of Operator P.O. Box 1861, Midland, Texas 79702

9. Pool name or Wildcat Loving, East-Delaware

4. Well Location Unit Letter I : 1880 Feet From The South Line and 660 Feet From The East Line Section 10 Township 23-S Range 28-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2976.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [], PLUG AND ABANDON [], TEMPORARILY ABANDON [], PULL OR ALTER CASING [], OTHER []. SUBSEQUENT REPORT OF: REMEDIAL WORK [], ALTERING CASING [], COMMENCE DRILLING OPNS. [], PLUG AND ABANDONMENT [], CASING TEST AND CEMENT JOB [], OTHER [X].

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-11-90 Spudded 11" hole @ 3:00p.m. Ran & CMT'D 13 JTS 8 5/8", 24#, STC CSG to 515'. CMT'D w/400 SXS "C" CMT + 2% CaCl2 + 1/4 PPS Flakes. Circ'd 182 SXS to pits. WOC 12 hrs. 9-24-90 Ran 15 JTS 5 1/2", 15.5#, K-55, STC CSG + 138 JTS 5 1/2", 14#, J55, STC CSG. CS @ 6241'. CMT'D w/650 SXS 50/50 POZ "H" w/2% gel + 10% salt + 4% Halad-9+.3% CFR-3, followed by 150 SXS "H" + 10% salt, mixed @ 8 BPM, 400 PSI, displaced w/75 bbls FW + 75 bbls mud. Bumped plug to 1800 PSI. Drop bomb open DV tool, Circ'd 5 hrs, returned 100 SXS CMT to pit. CMT'D thru DV tool w/800 SXS Howco Lite "H" + 10% salt + 1/4 PPS flocele followed by 100 SXS "H" + 2% CaCl2. Circ'd 88 SXS to pit. Bumped plug, closed DV tool to 2200 PSI. WOC 4 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 10-12-90 TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II APPROVED BY DATE OCT 18 1990 CONDITIONS OF APPROVAL, IF ANY: