FEB 1 1 1991

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 FORM C-129

ARTESIA, OFFICE

STATE OF NEW MEXICO INERGY NO MINERALS DEPARTMENT

#### OIL CONSERVATION DIVISION

P. O. BOX 2018
SANTA FE, NEW MEXICO 8750+ 87504-2088

Form C-129 Revised 10-1-78

# APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

		NFO Permit No(For Diff.sion Use Only)
<b>A</b> .	Applicant, Pogo Producing Company	
	whose address is P.O. Box 10340 Midland, Tex	as 79701
	hereby requests an exception to Rule 306 for6	O days or until
	April 4 , 19 91, for the following	described tank battery (or LACT):
	Name of Lasse <u>Urquidez #2</u> Name of Po	od Brushy Canyon
	Location of Battery: Unit Letter Section10_ Too	vnship <u>23 S Range 28E</u>
	Number of wells producing into battery	
â.	Based upon oil production of	s per day, the estimated " volume
	of gas to be flared is 300/100 MCF; Value \$	450 / \$150 per day.
C.	Name and location of the nearest gas gathering facility:	
	Presently under negotiation (Llan	o & Continental gas)
D.	Distance 2+ miles Estimated cost of connection	To be determined
D. E.	This exception is requested for the following reasons: This for Pogo as operator and is structure surrounding wells. 30 days testing the well is economic and to geology an additional 30 days is required requests permission to flare the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and 30 days at a gas rate less than the subopposed and	s is the first well in the are turally different compared to ag is required to determine if gically evaluate offset potent to connect to a pipeline. Powell for 30 days at DBA of 140
-	This exception is requested for the following reasons: This for Pogo as operator and is structure surrounding wells. 30 days testing the well is economic and to geology an additional 30 days is required requests permission to flare the structure of the structur	s is the first well in the are turally different compared to ag is required to determine if gically evaluate offset potent to connect to a pipeline. Powell for 30 days at DBA of 140
E.	This exception is requested for the following reasons: This for Pogo as operator and is struct surrounding wells. 30 days testing the well is economic and to geology and additional 30 days is required requests permission to flare the representation of the permission and the geology and 30 days at a gas rate less the constraint of the Oil Conservation Division have been committed with and that the information given above is true and complete to the best of my knowledge and bestef.	s is the first well in the are turally different compared to ag is required to determine if gically evaluate offset potent to connect to a pipeline. Powell for 30 days at DBA of 140 as than 100 MCF/D.
E.	This exception is requested for the following reasons: This for Pogo as operator and is structure surrounding wells. 30 days testifuthe well is economic and to geological and additional 30 days is required requests permission to flare the MBOPD and 30 days at a gas rate less the following formation by the following reasons of the Oil Conservation Division have been computed with and that the information given above is true and semplete to	s is the first well in the are turally different compared to any is required to determine if gically evaluate offset potent to connect to a pipeline. Powell for 30 days at DBA of 140 as than 100 MCF/D.  Approved Until

RULE 1129. APPLICATION FOR EXCEPTION TO NOFLARE RULE 306 (Form C-129)

Form C-129, when applicable, shall be filed in accordance with Rule 306.

RULE 306. CASINGHEAD GAS

(a) No casinghead gas produced from any well in this state shall be flared or vented after 60 days following completion of the well.
(b) Any operator seeking an exception to the foregoing shall file an

\*Gas-Oil ratio test may be required to verify estimated gas volume.

FEB 1 1 1991

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 FORM C-129**

17. C. D. ARTESIA, OFFICE

> STATE OF NEW MEXICO SNERGY MO MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 8750+ 87504-2088 Form C-129 Revised 10-1-78

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

		NFO Permit No	
<b>A</b> .	Applicant, Pogo Producing Company		
	whose address is P.O. Box 10340 Midland, Te	exas 79701	
	hereby requests an exception to Rule 306 for	60 days or until	
	April 4 , 19 91, for the following	ng descriped tank battery (or LACT):	
	Name of Lasse <u>Urquidez #2</u> Name of	Pool Brushy Canyon	
	Location of Battery: Unit Letter SectionT	ownship 23 S Range 28E	
	Number of wells producing into battery 1		
B.	Based upon oil production ofbarr	rels per day, the estimated " volume	
	of gas to be flared is 300/100 MCF; Value	\$450 / \$150 per day.	
c.	Name and location of the nearest gas gathering facility:		
	Presently under negotiation (Lla	no & Continental gas)	
_	o, milae		
D.	Distance 2+ miles Estimated cost of connec	tion To be determined	
D. E.	This exception is requested for the following reasons: The for Pogo as operator and is structured for the well is economic and to geology and additional 30 days is required requests permission to flare the BOPD and 30 days at a gas rate leading to the second form of the second form.	is is the first well in the are cturally different compared to ing is required to determine if ogically evaluate offset potent d to connect to a pipeline. Po well for 30 days at DBA of 140	
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RULE 1129. APPLICATION FOR EXCEPTION TO NOFLARE RULE 306 (Form C-129)

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**RULE 306. CASINGHEAD GAS** 

(a) No casinghead gas produced from any well in this state shall be flared or vented after 60 days following completion of the well. (b) Any operator seeking an exception to the foregoing shall file an

\*Gas-Oil ratio test may be required to verify estimated gas volume.

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O. C. D.

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 FORM C-129

STATE OF NEW MEXICO SNERGY MID MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION P. O. BOX 2018 SANTA FE, NEW MEXICO 8750+ 87504-2088

Form C-129 Revised 10-1-78

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

	NFO Permit No(For Diffsion Use Only)	
<b>A</b> .	Applicant, Pogo Producing Company	
	whose address is P.O. Box 10340 Midland, Texas 79701	
	hereby requests an exception to Rule 306 for	
	April 4, 19 91, for the following described tank battery (or LACT):	
	Name of Lasse <u>Urquidez #2</u> Name of Pool <u>Brushy Canyon</u>	
	Location of Battery: Unit LetterSection10_Township23_S_Range28E	
	Number of wells producing into battery _ 1	
B.	Based upon oil production ofbarrels per day, the estimated "volume	
	of gas to be flared is $300/100$ MCF; Value $$450$ / $$150$ per day.	
C.	Name and location of the nearest gas gathering facility:	
	Presently under negotiation (Llano & Continental gas)	
D.	Distance 2+ miles Estimated cost of connection To be determined	
E.	This exception is requested for the following reasons: This is the first well in the are for Pogo as operator and is structurally different compared to surrounding wells. 30 days testing is required to determine if the well is economic and to geologically evaluate offset potent An additional 30 days is required to connect to a pipeline. Po requests permission to flare the well for 30 days at DBA of 140 BOPD and 30 days at a gas rate less than 100 MCF/D.	
F,	1 hereby certify that the rules and regulations of the Oil Conservation Division have been committed with and that the information given above is true and complete to the best of my knowledge and belief.	
	NEW MEXICO OIL CONSERVATION DIVISION By	
	Manager, Drilling & Production Title	
	February 7, 1991  Clare	

\*Gas-Oil ratio test may be required to verify estimated gas volume.

RULE 1129. APPLICATION FOR EXCEPTION TO NOFLARE RULE 306 (Form C-129)

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**RULE 306. CASINGHEAD GAS** 

(a) No casinghead gas produced from any well in this state shall be flared or vented after 60 days following completion of the well.

(b) Any operator seeking an exception to the foregoing shall file an