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FEB 11 1991

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306  
FORM C-129

O. C. D.  
ARTESIA, OFFICE

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87504-2088


Form C-129  
Revised 10-1-78

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

- A. Applicant, Pogo Producing Company  
whose address is P.O. Box 10340 Midland, Texas 79701  
hereby requests an exception to Rule 306 for 60 days or until  
April 4, 19 91, for the following described tank battery (or LACT):  
Name of Lease Urquidez #2 Name of Pool Brushy Canyon  
Location of Battery: Unit Letter \_\_\_\_\_ Section 10 Township 23 S Range 28E  
Number of wells producing into battery 1
- B. Based upon oil production of 140 barrels per day, the estimated\* volume  
of gas to be flared is 300/100 MCF; Value \$450 / \$150 per day.
- C. Name and location of the nearest gas gathering facility:  
Presently under negotiation (Llano & Continental gas)
- D. Distance 2+ miles Estimated cost of connection To be determined
- E. This exception is requested for the following reasons: This is the first well in the area  
for Pogo as operator and is structurally different compared to  
surrounding wells. 30 days testing is required to determine if  
the well is economic and to geologically evaluate offset potential.  
An additional 30 days is required to connect to a pipeline. Pogo  
requests permission to flare the well for 30 days at DBA of 140  
BOPD and 30 days at a gas rate less than 100 MCF/D.

- F. I hereby certify that the rules and regulations of the Oil  
Conservation Division have been complied with and  
that the information given above is true and complete to  
the best of my knowledge and belief.

  
(Signature)  
Manager, Drilling & Production  
(Title)  
February 7, 1991  
(Date)

Approved Until \_\_\_\_\_

NEW MEXICO OIL CONSERVATION DIVISION

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

\*Gas-Oil ratio test may be required to verify estimated gas volume.

RULE 1129. APPLICATION FOR EXCEPTION TO NOFLARE  
RULE 306 (Form C-129)  
Form C-129, when applicable, shall be filed in accordance with Rule  
306.

RULE 306. CASINGHEAD GAS

- (a) No casinghead gas produced from any well in this state shall be  
flared or vented after 60 days following completion of the well.  
(b) Any operator seeking an exception to the foregoing shall file an

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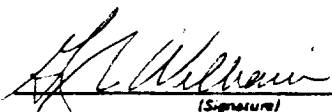
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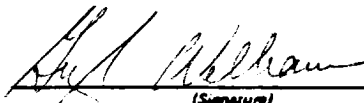
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