

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. ICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 25 9 55 AM '93 Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME James E Fed
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762	9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit E, 1980'FNL and 660"FWL	10. FIELD AND POOL, OR WILDCAT Cabin Lake (Delaware)
14. PERMIT NO. 30-015-26645	11. SEC. T. R. M., OR B.L. AND SURVEY OR AREA Sec.12, 22-S, 30-E
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 3310'GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Add Perfs. Acidz'd & Frac'd ☒
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-16-92 - MI&RU DDU. Pull rods & pmp. Install BOP. COOH w/prod. tbg.
9-17-92 - GIH w/5-1/2" RBP & RTTS pkr. on 2-7/8" tbg. to 5900'. Set and test RBP to 1000 psi. Dump 2 sks sand. Pull up to 5800'. Spot 500 gals. 20% acetic acid. Release pkr. and COOH w/2-7/8".
9-18-92 - Perf. 5-1/2" w/4" guns 5760-5800'=21 Shots total. GIH w/pkr. & 2-7/8" tbg to 5300'. Load workstring with 2% KCl and pump acetic into formation. Swab back spent acid.
9-21-92 - Release pkr and COOH w/2-7/8" GIH w/3-1/2" collar tubing and packer.
9-22-92 - Pump frac thru 5760-5800'; Pump 28000 gals X-link gel; 2750 gals gel + 2% KCl & diesel; 18,500 lbs. 20/40 Ottawa Sand; 6500 lbs. 16/30 Ottawa Sand. Max Press. 3100 psi.
9-23-92 - Swab.
9-25-92 - Swab.
10-7-92 - Oct. 6, 1992: 249 BO; 83BW. TEMPORARILY DROP FROM REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

1-22-93

915-368-1488

(This space for Federal or State official use)

APPROVED BY

David P. Glass

TITLE

PETROLEUM ENGINEER

DATE

1-28-93

*See Instructions on Reverse Side