

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

4001 Penbrook St., Odessa, TX 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL & 660' FWL of Sec. 12, T-22-S, R-30-E

5. Lease Designation and Serial No.

NM-0479142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

James E Fed #11

9. API Well No.

30-015-26655

10. Field and Pool, or Exploratory Area

Cabin Lake (Delaware)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPERFORATE, ACIDIZE AND RETURN TO PRODUCTION

See attachment

14. I hereby certify that the foregoing is true and correct

Signed

Title Supervisor, Regulatory Affairs

Date 12/28/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

December 28, 1994

Re: James E #11

Sec. 12, T-22-S, R-30-E, Eddy County, NM

REPERFORATE, ACIDIZE AND RETURN WELL TO PRODUCTION WITH A
2-7/8" SAND TRAP

1. Shut-in well. MI & RU DDU. Pull rods & pump. NU pretested manual Class 1 BOPE.

2. Install fluid containment equipment to the BOP. Release TAC and COOH w/2-7/8" tbg. RIH w/slick line & tag fill. Clean out if necessary.

3. MI & RU perforating truck. Install a 1000# pre-tested lubricator. RIH w/4" casing gun dressed w/deep penetrating CML charges, spiral phasing, and a 2 spf density. Re-perforate the Delaware formation as follows:

5546-5574'	28'	57 shots
5614-5670'	56'	113 shots
5697-5760'	63'	127 shots
5782-5836'	54'	109 shots
5897-5920'	23'	47 shots

Total = 224 shots 453 shots

4. PU & GIH w/a 5-1/2" RBP & RTTS packer on 2-7/8" tbg. Set RBP @ plus or minus 5970'. Set packer and test RBP to 1000 psi. Reset packer to plus or minus 5500'. Swab tbg. down to the SN.

5. Treat well w/11,200 gal. of 7-1/2% NeFe HCL acid.

6. Swab back spent acid from perforations 5546-5920' until the well cleans up.

7. Release packer and retrieve RBP. COOH w/2-7/8" tbg., packer and RBP.

8. GIH w/production tubing.

9. ND fluid containment equipment & BOP. Anchor tbg., set tbg. slips, and NU wellhead.

10. GIH w/pump and rod string.

11. Insert pump & space out rod string. Hang the polished rod on pump unit & RD the DDU.

12. Place well on pump.