

MAY - 8 1994

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County											
RB Operating Company		E. Loving (Delaware)		Eddy											
Address		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐											
2412 N. Grandview, Suite 201, Odessa, Tx. 79761		DATE OF TEST		LENGTH OF TEST HOURS											
LEASE NAME	WELL NO.	LOCATION			DAILY ALLOW. ABLE	TBG. PRESS.	CHOKE SIZE	WATER BBL'S	OIL BBL'S	GAS M.C.F.	GAS - OIL RATIO CU FT/BBL				
		U	S	T								R			
Candie 13	1	M	13	23	28	5/4/91	F	18/64	450	24	70	44.6	68	299	4397

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

James L. Shatzsall, Sr. Prod. Engr.
Printed name and title

5/6/91

DATE 2/01/02 TIME 11:57 302 302
Date **Telephone No.**