

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator RB Operating Company		Well API No. 30-015-26709
Address 601 N. Marienfeld, Suite 102, Midland, TX 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Candie "13"	Well No. 1	Pool Name, Including Formation East Loving (Delaware)	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter M	: 560	Feet From The West	Line and 660	Feet From The South
Section 13	Township 23S	Range 28E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 24	Twp. 23S	Rge. 28E	Is gas actually connected? Yes	When? 5/7/91
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6/3/92	Workover	Date Compl. Ready to Prod. 6-23-92	Total Depth 6300'	P.B.T.D. 6017' RBP				
Elevations (DF, RKB, RT, GR, etc.) 2993' K.B.	Name of Producing Formation Delaware	Top Oil/Gas Pay 5804'	Tubing Depth 5711'					
Perforations 5804-5822' & 5851-5871' = 40 holes; 6147-6160' under RBP @ 6017'	Depth Casing Shoe 6300'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		582		350			
7-7/8"	5-1/2"		6300		675 sx 1st stage			
					820 sx thru DV			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6-23-92	Date of Test 6-28-92	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 620	Casing Pressure 0	Choke Size 22/64"
Actual Prod. During Test	Oil - Bbls. 70	Water - Bbls. 167	Gas - MCF 1801

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Tim Goudeau  
Printed Name  
7/23/92  
Date

Manager, Southern Region  
Title  
(915) 682-0095  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
JUL 29 1992

By  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

Title