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State of New Mexico Livergy, Minerals and Natural Resources Department

RECEIVE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP 2 6 1991

ED	See Instructions at Bottom of Page	DX
1991		V

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

O. C. D.

I.						AUTHOR		MILSIA OI		
Operator Operator						Well API No.				
Bird Creek Resources, Inc.						30-015-26764				
810 S. Cincinnati	, Suite	110,	Tulsa,	0k1a		74119				
Reason(s) for Filing (Check proper box) New Well		Change in	Transporter of			her (Please exp				
Recompletion	Oil		Dry Gas	"	A1	lowable	of 200	BOPM red	quested	in
Change in Operator	Caninghese	d Gas	Condensate		or Sw	der to s D system	sell pot n	enial sk	kim oil	from
If change of operator give name and address of previous operator	*.									
II. DESCRIPTION OF WELL	AND LEA	ASE								
Lease Name		Well No.	Pool Name,	Includi	ng Formation	· · · · · · · · · · · · · · · · · · ·	Kind	of Lease		Lease Na.
East Loving SWD Location		_1	East	Lovi	ng Dela	ware	State	, Federal or Fe	e F	ee
Unit LetterA	1	157	Feet From Ti	he N	lorth Li	ne and 49)1 -		Fac+	
Section 15 Townshi	ip 23-S		Range 28					eet From The	East	Line
.046	<u></u>	·		· · · · · ·		IMPM,	<u>Edd</u>	у		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTE	R OF O	L AND N	ATU	RAL GAS					
Enron Oil Trading & T		or Conden				we address to w				-
Name of Authorized Transporter of Casin	ghead Gas		or Dry Gas ($\overline{}$		x 1188 we address to w	HOUSTON	, IX /5	251-118	3
If II A	 ,-				<u> </u>			- 0000 07 11-00 3	JOHN 2 20 06 3	eraj
If well produces oil or liquids, give location of tanks.	Unit	Sec. 15	Twp. 28	Rge. BE	is gas actual	ly connected?	When	7		
f this production is commingled with that			rool, give com	uningli	ag order num	ber;			· · · · · · · · · · · · · · · · · · ·	
V. COMPLETION DATA	·									
Designate Type of Completion	- (X)	Oil Well 	Gas W	eli	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Resign
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.	J	
Elevations (DF, RKB, RT, SR, etc.)	No. of D									
correspond (Dr., rock), Kr., St., etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations			**************************************	1	Dorth Casing Shoe				***	
	<u> </u>				· · · · · · · · · · · · · · · · · · ·	T				
HOLE SIZE	TUBING, CASING AND		ND (
TOOL O'ALL	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
										
					/					
. TEST DATA AND REQUES				~	\leftarrow			<u> </u>		
IL WELL (Test must be after re tate First New Oil Run To Tank	covery of total	l volume oj	load oil and	musi b	e equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	rs.)
THE FIRST YEAR ON KUIN TO TAME	Date of Test				Producing Me	thed (Flow, pu	mp, gas lift, e	ic.)		
ength of Test	Tubing Press	are .			Casing Pressu	re		Choke Size		
ctual Prod. During Test	Jil - Bbls.			Water - Bbis.		Gas- MCF				
GAS WELL ctual Prod. Test - MOF/D	1	 								
	Length of Tes	ц		'	Bbls. Condensate/MMCF		Gravity of Condebute			
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size				
I OPERATOR CERTURA				_r						
L OPERATOR CERTIFICA I hereby certify that the rules and regulation	ions of the Oil	Consessed	IANCE		C	IL CON	SERVA	TION F	OIVISIO	M
I hereby certify that the rules and regulations of the Cil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.				Date Approved 8 1991						
Brad D. Bout	he				_	.				
Signature Brad D. Burks	D. Burks Agent			-	Ву	OR	IGINAL S	IGNED BY	r	
Printed Name		T	itle	-	Title SUPERVISOR, DISTRICT IT					
9-24-91 Date	918	8-582-	3855 one No.	-	11118					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.