

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1980' FWL, Section 1, T-22-S, R-31-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 1 No. 1

9. API Well No.

30-015-26775

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Grace Rig #353, Spud well @ 20:00 hrs, CST, Novmeber 15, 1991. Drill 17-1/2" hole to 800'. Ran 19 jts. 13-3/8" 54.50# J-55 ST&C Casing, Shoe @ 800', IFV @ 759'. BJ Services cemented 13-3/8" casing with 825 sx "C" 35:65:6 @ 12.7 ppg, Tail cement with 200 sx "C" with 2% CaCl₂, 14.8 ppg, Plug down with 570# @ 05:30 hrs. CST, November 17, 1991. Circulated 83 sx cement, WOC 18-1/2 hrs., compressive strength 500+ psi in 8 hrs. as per BJ Services.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Division Operations Supt.

Date

Dec. 18, 1991

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: