m C-101

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Date:

01/26/96

Phone:

505/397-4186

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District IV PO Box 2088, San	nta Fe. NM	87504-2088		Janua	. 10, 1111	77504 2000			_	JAMEN	DED REPORT		
	. ,		ERMIT 1	ro drii	LL. RE-EN	NTER. DEF	PEN	N. PLUGBA	ے ACK.	_			
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK Operator Name and Address.											OR ADD A ZONZ		
Near	burg Pr	roducir	ng Compa	-						15742			
P. O. Box 823085										¹ API Number			
Dalla	as, TX	75382	2-3085							30 - 0 15 - 26797			
¹ Prope		⁵ Property Name								' Well No.			
		Ruby 30 State Com								#1			
		·			⁷ Surface	Location							
UL or lot no. Section		Township Range 24S 29E		Lot ida	Feet from the	North/South		Feet from the	East/West time East		County		
0	0 30		29E		990	South		, , , , , , , , , , , , , , , , , , , ,			Eddy		
	⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South	line	Feet from the	East/\	West line	County		
		<u> </u>											
Solt.	'Proposed Pool i Salt Draw Atoka						16 Proposed Pool 2						
Salt	Draw A	Атока				<u> </u>							
" Work Type Code " Well Type Code " C						able/Rotary 14 Lease Type Co			rde	15 Ground Level Elevation			
	-7.		G G			R		S			2,917.3'		
" Mt	ultiple		17 Proposed Depth		" Fo:	rmation	nation		1º Contractor		26 Spud Date		
N	N		13,40	00'	Morrow								
·	,		21	Propose	ed Casing a	and Cement	Pro	gram		1			
Hole Si	ize	Cas	Casing Size		ng weight/foot	Setting Depth		Sacks of Cement		t T	Estimated TOC		
17-1	17-1/2"		13-3/8"			5	98'						
12-1	12-1/4"		9-5/8"			2,760'							
8-3/4"		7'	7"		29,26,23	10,1	10,120'						
6"		4-	4-1/2"		5 <i>‡</i>	13,4	13,400'						
Describe the	proposed po the blowou	rogram. [[]] it preventios	this application of the program, if	on is to DEE any. Use so	PEN or PLUG B. iditional sheets if	ACK give the data necessary.	on the	e present product	ive zone	and propos	ed new productive		
1. 1	MIRU we	ell ser	rvice u	nit.									
2.	Squeez	e cemer	ıt exis	ting At	oka perfs	12,148	- 12	,155' (OA).				
					. 12,766'	- 13,093'	(OA	.).					
4.	RDMO w	ell ser	rvice u	nit.									
				•									
²³ I hereby certif			ven above is	rue and comp	piete to the best	OI	ı CC	ONICEDIA	TION	יועומי	MON		
of my knowledg Signature:		<u> </u>	OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUIN										
	Doct.		Control of the St. Control of Con										
Printed name: E. Scott Kimbrough						Approval Date: B 1 1996 Expiration Date:							
Title: Mar	Tide: Manager of Drilling and Production						В	1 1996	Expiration	on Date:			

Conditions of Approval:

Attached

C-101 Instructions

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Measurements and dimensions are to be in feet/inches. Were ocations will refer to the New Mexico Principal Meridian.

	50400								
IF TI	HIS IS AN AMENDED REPORT CHECK THE BOX LABLED ENDED REPORT" AT THE TOP OF THIS DOCUMENT.								
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
2	Operator's name and address								
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.								
8	The proposed bottom hole location of this well at TD								
9 and	10 The proposed pool(s) to which this well is beeing drilled.								
11	Work type code from the following table:								
	N New well								
	E Re-entry								
	D Drill deeper								
	P Plugback								
	A Add a zone								
12	Well type code from the following table:								
	O Single oil completion								
	G Single gas completion								
	M Mutiple completion								
	Injection well								
	S SWD well								
	W Water supply well								
	C Carbon dioxide well								
13	Cable or rotary drilling code								
	C Propose to cable tool drill								
	P. Propose to rotary drill								
14	Lease type code from the following table:								
	F Federal S State								
	P Private								
	N Navajo								
	J Jicarilla								
	U Ute								
	i Other Indian tribe								
15	Ground level elevation above sea level								
16	Intend to mutiple complete? Yes or No								
17	Proposed total depth of this well								

- 18 Geologic formation at TD
- Name of the intended drilling company if known. 19
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22 program. Attach additional sheets if necessary.
 - The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.