

RECEIVED

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Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

FEB - 3 1992

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26813

5. Indicate type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

RAY "25"

2. Name of Operator

Collins & Ware, Inc. ✓

8. Well No.

1

3. Address of Operator

303 W. Wall, Suite 2200, Midland, TX 79702

9. Pool name or Wildcat

5. Gullebra Bluff A-1000
Wildcat (A-1000)

4. Well Location

Unit Letter N : 897 Feet From The South Line and 1980 Feet From The West LineSection 25 Township 23 South Range 28 East NMPM Eddy County

10. Date Spudded 9/12/91 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 12/16/91 13. Elevations (DF & RKB, RT, GR, etc.) 2991' DF 14. Elev. Casinghead ---

15. Total Depth 12,080' 16. Plug Back T.D. 11,848' 17. If Multiple Compl. How Many Zones? --- 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,827'-11,832' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Laterlog/MSFL CNL/LD 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61 & 54.50	680'	17 1/2"	690 Sks	NA
9 5/8	53.50 & 47	2630'	12 1/4"	1250 Sks	NA
7	32#	10,600'	8 1/2"	1st - 560 2nd - 780	NA

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	10,410'	12,078'	200		2 3/8"	11,587.50'
					Model "D"	11,850'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11,888'-11,902' (57, 0.34" holes)			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
Uni VI Packer Bridge Plug at 11,848'			11,888'-11,902'	250 gal. 10% Acetic, 1500 gal.	15%
11,827'-11,832' (6, 0.34" holes)				NEFE: 10,000 gas MOD 202, 20%	Co2
			11,827'-11,832'	200 gal. 10% acetic	

28. PRODUCTION							
Date First Production 1/15/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/29/92	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 724	Water - Bbl. -0-	Gas - Oil Ratio ---
Flow Tubing Press. 410	Casing Pressure Packer	Calculated 24-Hr Rate	Oil - Bbl. -0-	Gas - MCF 724	Water - Bbl. -0-	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Carter Hughes

30. List Attachments

Deviation Survey, Set of Logs, 2 DST'S, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James F. O'Briant Printed Name James F. O'Briant Agent for Collins & Ware Date 1/30/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico	
T. Anhy _____	T. Canyon 3716' (Cherry)
T. Salt _____	T. Strawn 11,527'
B. Salt _____	T. Atoka 11,594'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 2705'
T. Drinkard _____	T. Bone Springs 6391'
T. Abo _____	T. Bone Spring 1st 7403
T. Wolfcamp 9668'	T. Bone Spring 2nd 8303
T. Penn _____	T. Bone Spring 3rd 9305
T. Cisco (Bough C) _____	T. Atoka Calstics 11,775'

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

Lower 11 928'

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

.....

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

UNITED STATES GEOLOGICAL SURVEY (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
6036	6052	16'	Sand 100%
6292	6300	8'	Sand 100%