

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pogo Producing Company

CONFIDENTIAL

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1980' FEL
Section 1, T-22-S, R-31-E

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 1 #2

9. API Well No.

30-015-26828

10. Field and Pool, or Exploratory Area

Livingston Ridge, Del.

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Intermediate Casing
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 11" hole to 4303' - Ran 98 jts. 8-5/8" 32# J-55 casing - shoe @ 4303', FC @ 4256' - BJ cemented with 1425 sx "C" 35:65:6 with 10% NAC1 12.8 ppg. Tailed with 200 sx "C" with 1% CaCl₂ - plugged down with 2000 psi, 15:00 hrs. CST, January 16, 1992. Circ'd. 250 sx excess cement - set slips - install "B" section - NU BOP's - Test to 2000 psi - Total WOC 83-3/4 hrs. 3 day rig repair.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Operations Supervisor Date Feb. 20, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date SSS

Conditions of approval, if any:

6 1992