

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-015-26841
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VB0054
7. Lease Name or Unit Agreement Name	DIAMOND 31 STATE
8. Well No.	1
9. Pool name or Wildcat	W/C DELAWARE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDT RESVR ☐ OTHER ☐

2. Name of Operator
ENERGEX COMPANY

3. Address of Operator
100 N. PENNSYLVANIA, Roswell, NM 88201

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 31 Township 24 Range 29 NMPM EDDY County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored
23.				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
4871-5003; 0.5 ; 32 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4871-5003	1500 gals. 7.5% NeFeHCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in)	
Date of Test June 1, 1994	Hours Tested 24	Choke Size 1	Prod n For Test Period Oil - Bbl. Gas - MCF	20	TSTM	Water - Bbl. 50	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) used for engine						Test Witnessed By Bill Hansen	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Waltrip Printed Name Brenda Waltrip Title Prod. Acct. Date 3/18/97