

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

+
clerk
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 17 1992

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Parker & Parsley Development Co. ✓

3. Address of Operator

P.O. Box 3178, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Pardue Farms 26

8. Well No.

4

9. Pool name or Wildcat

East Loving Delaware

4. Well Location

Unit Letter C : 2100 Feet From The West Line and 560 Feet From The North Line

Section 26 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3016 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached daily report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Division Manager

DATE

1/15/92

TYPE OR PRINT NAME

J. Michael Reeves

915-683-4768

TELEPHONE NO.

(This space for State Use)

APPROVED BY

For Record Only

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PARKER & PARSLEY PETRO. CO.
DAILY OPERATIONS REPORT

(01/01/00 THRU 12/31/99)
PERMIAN BASIN WEST DISTRICT

PAGE 1

WELL: PARDUE FARMS "26" #4 (DW)
PROJECT: PPDC - 84.661465%

STATE: NM
COUNTY: EDDY

TD: 6,800

Location: Staked by Dan R. Reddy, 08/17/91. Unit Letter C, Sec. 26, 23 South, 28 East, 2100' FWL, 560' FNL, Eddy County, New Mexico. Elev: 3016' G.L., 3031' K.B. (15'), Grace Rig #404.

Directions: F/Hwy 285 in Loving, New Mexico turn East on CR 714, which is Ash Road, go 2.5+ miles to CG on South side of road with Parker & Parsley sign. Turn right thru CG & drive down main lease road to location. ~~18 hrs~~

11/04/91

FIRST REPORT: DEPTH 520'; WOC: MI, RURT, GRACE RIG #404. SPUD 12-1/4" hole @ 3:30 p.m., 11/03/91. Drl to 500' in 6-1/4 hrs, gravel & redbed. Lost circ @ 156', dry drill to C.P., circ & sweep hole w/gel & paper w/ no returns 1-1/4 hr. Ran 13 jts 8-5/8", 24#, LP/STC csg & set @ 515'. Used TPS & 2 cent. D-S cmt'd w/257 sks "C" + 2% CaCl. PD @ 4:15 a.m., 11/04/91. D/N circ cmt, pmp'd 50 sks same cmt dwn cellar & WOC. MW 8.6#, Vis 50, pH 9. ST - 1/2 deg @ 257', 1/4 deg @ 520'.
50 sks

DSS-1

11/05/91

DEPTH 964'; DRLG: 444'/11-3/4 hrs, sh & anhy. MW 10#, Vis 29, pH 10. Pmp'd additional same cmt dwn cellar & filled to surface. WOC & NU. Test csg & BOP to 500 psig, Ok. Ran 7-7/8" bit & tagged cmt @ 450'. Drl out cmt & drl ahead. ST - 1 deg @ 653', 1-3/4 deg @ 867', 1 deg @ 925'.
12 hrs

DSS-2

11/06/91

DEPTH 1781'; DRLG: 817'/22-3/4 hrs, sh & anhy. MW 10#, Vis 29, pH 10. ST 1-1/4 deg @ 1083', 1-1/4 deg @ 1238', 1 deg @ 1394', 1 deg @ 1551', 1 deg @ 1707'.

DSS-3

11/07/91

DEPTH 2454'; DRLG: 673'/22-3/4 hrs, sh & anhy. MW 10#, Vis 29, pH 10. ST - 3/4 deg @ 1865', 1-1/4 deg @ 2020', 1-3/4 deg @ 2176', 2-1/2 deg @ 2333', 3-1/4 deg @ 2458'.

DSS-4

11/08/91

DEPTH 3614'; DRLG: 1160'/22-3/4 hrs, sd & sh. MW 10#,

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Vis 29, pH 10. ST - 2-3/4 deg @ 2489', 1-3/4 deg @ 2584', 1-3/4 deg @ 3084', 3/4 deg @ 3584'.		

DSS-4

11/09/91	DEPTH 4845'; DRLG: 1231'/23 hrs, sh & sd. MW 10#, Vis 29, pH 10. ST - 1/4 deg @ 4082', 1/2 deg @ 4583'.	DSS-5
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11/10/91	DEPTH 5350'; DRLG: 505'/16-1/4 hrs, sh & sd. MW 10#, Vis 29, pH 10. 5-3/4 hrs Trip for bit. ST - 3/4 deg @ 5078'.	DSS-6
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11/11/91	DEPTH 6060'; DRLG: 710'/23 hrs, sh & sd. MW 10#, Vis 29, pH 10, WL 8. ST - 1/2 deg @ 5549', 3/4 deg @ 6045'.	DSS-7
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11/12/91	DEPTH 6620'; DRLG: 560'/23-1/2 HRS, sd & sh. MW 10.2#, Vis 31, pH 10, WL 10. ST - 1/4 deg @ 6357'.	DSS-8
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11/13/91	TD 6800'; CIRC DV TOOL: Made 180' in 8 hrs, 1m. RTD @ 1:00 p.m., 11/12/91. Circ 5 hrs, POOH/LDDP. Ran Weatherford FS, 4-1/2" 11.6# K-55 LTC shoe jt, Weatherford FC & 177 jts 4-1/2" 11.6# K-55 LTC csg. Top of marker jt @ 6568', Weatherford 4860-B DV tool @ 5699', total string length 6819' & set @ 6800'. RU D-S, cmt'd 1st stage w/80 sks 65/35 Poz - C + 4# gel + 3-1/2#/sk salt + 1/4#/sk cello- flakes lead & 245 sks 10:10 self stress tail. Circ 60 cks cmt thru DV, plug dwn @ 3:15 a.m., 11/12/91. ST - 1-1/2 deg @ 6800'.	DSS-9
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11/14/91	TD 6800'; MORT: Circ DV tool 2-1/4 hrs. 2nd Stage, 680 sks 65/35 lead & 245 sks 10:10 Self Stress tail; PD @ 8:30 a.m., 11/13/91. Set slips, cut off. RR @ 12:30 p.m., 11/13/91. RDRT.	DSS-10
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11/15/91	(11/14/91 report cont'd) MORT.
11/16/91	WO COMPLETION UNIT.
11/17/91	WO COMPLETION UNIT.
11/18/91	WO COMPLETION UNIT.
11/19/91	WO COMPLETION.
11/20/91	WO COMPLETION.
11/21/91	WO COMPLETION.
11/22/91	MIRU Clarke WS. PU & RIH w/3-7/8" bit, 6 - DC's & 2-3/8" tbg to 4500'. SDFN.
11/23/91	SD for rig repairs.
11/24/91	SDFS.
11/25/91	Drl out DV tool @ 5699'. RIH w/tbg to 6760' & drl on plug. Had bit bearings in returns. POOH w/tools, lost a cone f/bit. SDFN.
11/26/91	RIH w/magnet on SL & recovered 3 pieces of bit cone. PU & RIH w/3-7/8" bit & clean out 1' fill to PBTD of 6700'. POOH & LD tools.
11/27/91	RU Black Warrior WL and ran CNL/CCL f/ 6764' (WL PBTD) - 220 0'. Ran CBL f/ 6764' to TOC @ 1100'. Excellent bonding f/ PBTD to 3550'. SDFN.
11/28/91	SD FOR HOLIDAYS.
11/29/91	SD FOR HOLIDAYS.
11/30/91	SDOW.

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12/01/91 SDOW.

12/02/91 WO FRAC.

12/03/91 RU Black Warrior WL, perf. Bone Springs @ 6666', 60', 42', 10', 6598', 76', 65', 43', 6459', 51', 19', 04', 6392', 54', 14' (15 holes @ 1 JSPF, .5" entry using 13 gr charges) w/ 3-1/8" HSC guns. RIH w/ tbg open-ended to 6670'. SDFN.

12/04/91 RU smith Energy. Spot 500 gal 15% HCl f/ 6670' - 5890'. POOH w/ 2-3/8" tbg. ND BOP. Inst 4-1/2" frac valve. Press to 1800#. Perfs BD @ 1800#. Pmp @ 8 BPM @ 1800#. Dspic 1000 gal 15% HCl to 6666'. Frac Bone Spring perfs f/ 6314' - 6666' w/ 45,000 gal GW & 155,000# 20/40 sd as follows:
4,000 gal 40# CMG-1 prepad w/ 2 drums Univ SI-202 Scale Inh. 19,450 gal 40# CMG-1 pad 26 BPM @ 3400#.
6,175 gal 40# CMG-1 w/ 2 ppg 27 BPM @ 3100#.
12,800 gal 30# CMG-1 w/ 4 ppg 30 BPM @ 3000#.
11,550 gal 30# CMG-1 w/ 6 ppg 36 BPM @ 2800#.
9,100 gal 30# CMG-1 w/ 8 ppg 36 BPM @ 2800#.
Flush w/ 103 bbls slick wtr. BLWTR: 1570. ISIP 1900#.
5" 1800#; 10" 1700#; 15" 1600#. GOH w/ CIBP. Set @ 6290' WLM. Perf'd Brushy Canyon 1 SPF as follows: 6260', 46', 43', 35', 09', 04', 6198', 68', 61', 50', 14', 05', 6049', 40' & 30' (15 shots). Spot acid w/ WL dump bailer f/ 6161' - 6211'. RD WL. Press to 1400# & perfs BD. Frac Brushy Canyon perfs f/ 6030' - 6260' w/ 45,000 gal CMG-1 GW + 155,000# 20/40 sd as follows:
4,000 gal 40# CMG-1 prepad w/ 2 drums Univ SI-202 Scale In @ 20 BPM @ 2000#.
19,750 gal 40# CMG-1 pad 30 BPM @ 2300#.
7,750 gal 40# CMG-1 w/ 2 ppg 30 BPM @ 2300#.
8,200 gal 30# CMG-1 w/ 4 ppg 40 BPM @ 3100#.
8,500 gal 30# CMG-1 w/ 6 ppg 42 BPM @ 2100#.
8,900 gal 30# CMG-1 w/ 8 ppg 42 BPM @ 1700#.
Flush w/ 101 bbls slick wtr. BLWTR: 1516. ISIP 900#; 5" 800#; 10" 790#; 15" 780#. SIFN. RD Smith Energy. SICP 300# @ am 12-05-91.

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12/05/91 SICP 300#. Open to pit on 20/64" ck. FTP 250# to 0#. Rcvrd 110 BLW in 5 hrs. PU & GIH w/ 192 jts 2-3/8" tbg. Tag SD @ 6163'. 127' of fill. GIH w/ verssatool bailer. CO 127'. PBDT 6290'. POOH w/ 10 stds tbg. SDFN. BLWTR 1406 f/ Brushy Canyon.

12/06/91 RIH w/ 10 stds, no fill. POH, LD tools. PU, RIH w/ BP, 2 3/8" tbg, 2 7/8" tbg w/ turned dwn collars, 3' perf sub, SN, 8 jts 2 3/8" tbg, 4 1/2" TAC & 184 jts 2 3/8" tbg. Set TAC w/ 12 pts. BP @ 6160', SN @ 6100', TAC @ 5846'. Circ 100 BFW dwn csg & tbg. Well kicked off & flw'd 35 BFW & 10 BLW. Swb'd 2 hrs, rec'g 165 BLW w/ FL @ surface. SDON.

12/07/91 Swb'd 5 hrs, rec'g 205 BLW w/ 20% oil cut & FL @ surf. Well kicked off & flw'd 3 hrs, rec'g 180 BLW w/ 20% oil cut & well died.

12/08/91 WO swb unit.

12/09/91 RU SU; swbd 1 hr and well kckd off. Flwd 6 hrs on 18/64" ck and 390# FTP. Made 66 BO, 132 BW & 175 MCF. 3" Poly flowline blew into. SI well, WO on steel flowline.

12/10/91 Laying 2-7/8" steel flowline.

12/11/91 Laying 2-7/8" steel flowline.

12/12/91 Fin laying FL & strtd flwg well @ 12:30 pm. Made 152 BO, 363 BW, 305 MCF in 13 hrs on 30/64" ck, FTP 400#, SICP 1700#

12/13/91 Made 47 BO, 172 BW, 200 MCF on 30/64" ck, FTP 400#, SICP 1700#.

12/14/91 Made 45 BO, 177 BW, 200 MCF on 30/64" ck, FTP 400#, SICP 1700#.

12/15/91 Made 40 BO, 177 BW, 200 MCF on 30/64" ck, FTP 400#, SICP 1700#.

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12/16/91	Made 36 BO, 92 BW, 200 MCF in 12 hrs on 30/64" ck. FTP 250# SICP 1700#. Well dead @ report time. WO Swb unit.	

12/17/91	Made 3 swb runs & well kckd off. Made 22 BO, 31 BW, 150 MCF in 12 hrs on 32/64" ck. FTP 250#, SICP 1700#. Well dead @ report time. WO Swb unit. Elec will not be completed until Dec. 31st.	

12/18/91	Made 2 swb runs, well kckd off. Made 112 BO, 355 BW, 200 MCF in 18 hrs on 32/64" ck. FTP 250#, SICP 1700#.	

12/19/91	Made 104 BO, 491 BW, 200 MCF in 24 hrs on 32/64" ck. FTP 175 psi. SICP 1350 psi.	

12/20/91	Made 41 BO, 178 BW, 200 MCF in 9 hrs on 32/64" ck. FTP 175 psi. SICP 1400 psi.	

12/21/91	Made 14 BO, 222 BW, 200 MCF in 6 hrs on 32/64" ck. FTP 175 psi. SICP 1400 psi.	

12/22/91	Made 36 BO, 179 BW, 200 MCF in 8 hrs on 32/64" ck. FTP 175 psi. SICP 1400 psi.	

12/23/91	Made 51 BO, 594 BW, 200 MCF in 16 hrs on 32/64" ck. FTP 150#. SICP 1400#.	

12/24/91	Well dead. RU swab unit, made 2 swab runs & well kckd off.	

12/25/91	Made 25 BO, 79 BW, 200 MCF in 6 hrs on 32/64" ck. FTP 200#. SICP 1400#. DROP FROM REPORT UNTIL WELL PUT ON PUMP. WO elect hook-up which should be completed 1-3-92.	