Form 3160-5
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM-62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well	
XX Oil Well ☐ Gas Well ☐ Other	

2. Name of Operator
Pogo Producing Company ✓

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340   (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
600' FNL, 330' FWL   3/
Section 26, T-22-S, R-36-E

8. Well Name and No.
Federal 26 #4

9. API Well No.
30-015-26866

10. Field and Pool, or Exploratory Area
Livingston Ridge, Delaware

11. County or Parish, State
Eddy County, NM

12.   CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	XX Other T.D. Reach-Run Prod Csg	☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7 7/8" hole to T.D. 8350' - T.D. reached 19:15 hrs CST 11-11-91. HLS Logged. Ran 213 jts 5 1/2" 15.50# & 17.0# csg. Shoe @ 8350'. Float collar @ 8311'. Stage tool @6194'. B.J. cmt'd 1st stage w/ 780 sks "H" 16.4 PPg w/ fluid loss control & bonding agents. Plug dn w/1950 psi. Open stage tool. Circ 206 sks cmt to pit. WOC 4 hrs. Cmtd 2nd stage w/ 570 sks "C" 35:65:6 12.5 PPg. Tailed w/ 100 sks "C" 14.8 PPg. Close tool w/ 2750 psi. Held ok. Job completed 24:00 hrs 11-13-91.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Division Operations Supervisor Date 11-20-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

*See Instruction on Reverse Side