

## FIELD REPORT FOR CEMENTING OF WELLS

## OIL CONSERVATION DIVISION

Operator YATES PETR. CORP.		Lease Graham AKB State		Well # 2	
Location of Well	Unit H	Section 2	Township 22	Range 31	County Eddy
Drilling Contractor	Undesignated		Type of Equipment Rotary		

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	54.5		850'	850 Circ
11"	8 5/8"	32.0#		4500'	2500 Circ
7 7/8"	5 1/2"	17 & 20#		TD	As warranted

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
 (Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

## Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 855' Set 855' Feet of 13 3/8" Inch 54.5 # Grade J-55

New-used csg. @ 855' with 250 220cc sacks neat cement around shoe

+ 600 sax Western Lite additives 10# gilsonite, 1/4# f/oseal

Plug down @ 5:45 (AM) (PM) PM Date 3-27-72

Cement circulated yes No. of Sacks 300

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Full Returns to TD