

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

CONFIDENTIAL

WELL API NO.  
30-015-26877

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LH-1523

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Pogo Producing Company

3. Address of Operator  
P.O. Box 10340, Midland, TX 79702-7340

4. Well Location  
Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line  
Section 2 Township 22S Range 31E NMPM Eddy County

10. Date Spudded 11-27-91

11. Date T.D. Reached 12-13-91

12. Date Compl. (Ready to Prod.) New Completion 4-7-92

13. Elevations (DF & RKB, RT, GR, etc.) 3545.3'

14. Elev. Casinghead 3545'

15. Total Depth 8415'

16. Plug Back T.D. 8200'

17. If Multiple Compl. How Many Zones? --

18. Intervals Drilled By Rotary Tools 0-8415' Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name 7002-7034' Delaware

20. Was Directional Survey Made --

21. Type Electric and Other Logs Run DIL, CNL, CBL

22. Was Well Cored --

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	808'	17 1/2"	1100 sks-circ 250 sks	
8 5/8"	32.0#	4235'	12 1/4"	2650 sks-circ 350 sks	
5 1/2"	15.5# & 17#	8415'	7 7/8"	1905 sks-circ 50 sks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6956'	None

26. Perforation record (interval, size, and number)  
8223'-8277' Isolated w/ RBP @ 8200'  
7002-7034' .5" holes, 64 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
7002-7034' Acidize w/ 1500 gals 15% HCL  
7002-7034' Frac w/ 25,000 gal X-L Pad  
Prop w/ 56250 # 20/40 sd

28. PRODUCTION

Date First Production 4-8-92

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping 2 1/2" X 1 1/2" X 22' -5' RHBL

Well Status (Prod. or Shut-in)  
Producing

Date of Test 4-12-92

Hours Tested 24

Choke Size None

Prod'n For Test Period

Oil - Bbl. 156

Gas - MCF 65

Water - Bbl. 132

Gas - Oil Ratio 417/1

Flow Tubing Press. 50

Casing Pressure 50

Calculated 24-Hour Rate

Oil - Bbl. 156

Gas - MCF 65

Water - Bbl. 132

Oil Gravity - API - (Corr.) 38.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Stan Morgan

30. List Attachments  
C104, Sundry, C116

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard L. Wright Printed Name Richard L. Wright Title Div. Oper. Supt Date 4-21-92