

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 24 1991

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 43522

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Azotea AJZ Federal #1

9. API Well No.

30-015-26887

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 810' FWL, Sec. 9-T23S-R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 12 1/4" hole 9:30 AM 12-13-91. Ran 55 jts 9-5/8" 36# J-55 casing set 2412'. Guide shoe set 2412'. Float collar set 2376'. Cmt'd w/500 sx Pacesetter Lite "C" 65/35/6 + 1 1/4/sx Celloseal + 5#/sx Gilsonite (yield 1.98, wt 12.40. Tail in w/ 200 sx "C" + 2% CaCl2 (yield 1.33, wt 14.8). PD 6:30 PM 12-13-91. Bumped plug to 800 psi, released pressure and float held okay. Circulated 122 sacks to surface. WOC. Drilled out 12:30 PM 12-14-91. WOC 18 hrs. NU and tested to 1000 psi for 15 mins, OK. Reduced hole to 7-7/8" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 12-17-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____