

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-16331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BCR Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3 T23S R28E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

API# 30-015-26891

2. NAME OF OPERATOR

Bird Creek Resources, Inc.

3. ADDRESS OF OPERATOR

810 South Cincinnati, Suite 110 Tulsa, OK 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

640' FNL, 330' FEL, Unit A
Section 3 T23S R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

3016.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Test oil sold

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Opened well to battery 3-30-92. Tested well until 4-9-92. During this test period, 1086 BO was sold to Enron under the 2000 BO test allowable. This brings the total test oil sold of 1961 BO. The well was shut-in 4-9-92 waiting on gas line. We expect that Continental Natural Gas Co., Tulsa, will have a gas line connect to this well by 5-1-92.

Attached is a site security diagram of the current battery. The location has been cleaned and all equipment is currently being painted with primer and juniper green top-coat.

RECEIVED

APR 15 10 10 AM '92

42

APR 16 1992

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Brad D. Burks Brad D. Burks TITLE Agent

918-582-3855 DATE 4-9-92

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

SITE SECURITY DIAGRAM

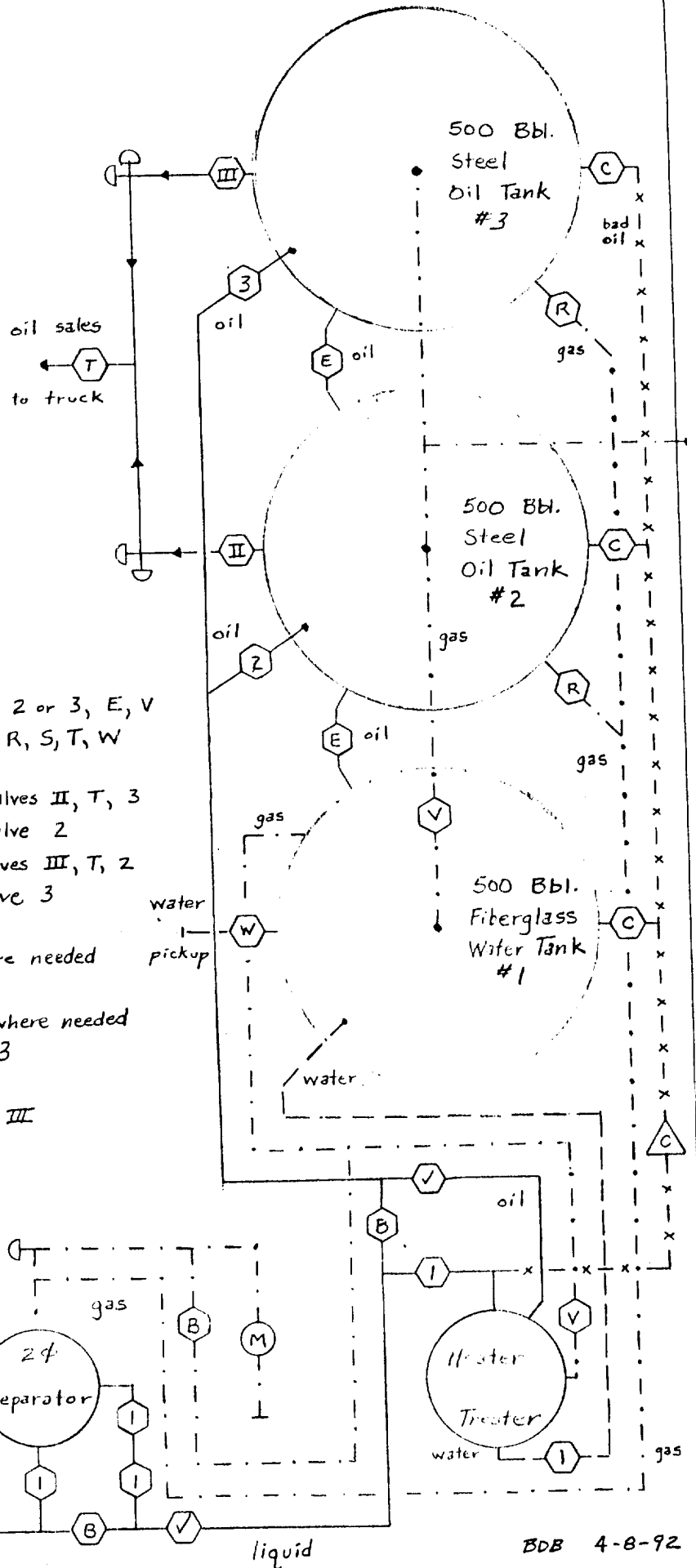
Bird Creek Resources, Inc.
 BCR Federal Well No. 1
 BCR Federal Lease, NM-16331
 640' FNL, 330' FEL, NE/NE/4
 Sec. 3 T23S R28E
 Eddy County, New Mexico

Open Production System

Oil sales to truck by tank gauge

Phase

- Shut-in: Close valve H
- Producing: Open valves H, 1, 2 or 3, E, V
Close valves B, C, R, S, T, W
- Sales: Tank #2 - Open valves II, T, 3
Close valve 2
Tank #3 - Open valves III, T, 2
Close valve 3
- Bypass: Open valve B where needed
- Circulating: Open valves C, R where needed
Close valves 2 or 3
- Seals: On valves II and III










BCR Fed.
No. 1

fluid

liquid

BDB 4-8-92

SIGNS AND SYMBOLS

<u>NUMBER</u>	<u>SYMBOL</u>	<u>ITEM</u>
1		Oil Line
2		Gas Line
3		Water Line
4		Oil Sales Line
5		Circulating Line
6		Tank Drain Line
7		Bad Oil Line



Header - HD



Valve



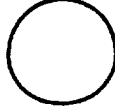
Circulating Pump - CP



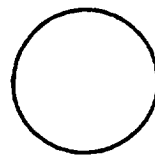
Separator - S, Heater Treater - HT



Free Water Knockout - FWKO



Water Tank - WT, Gun Barrel - GB
Bad Oil Tank - BAT, Settling Wash Tank - SWT



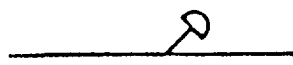
Storage/Sales Tank - SST
Surge Tank - SGT



LACT



Meter



Bull Plug, Flat Plug, Blanking Cap