

CISF

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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

O. C. D.  
MOTHA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Collins & Ware, Inc. ✓

3. Address and Telephone No.  
 303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1433' FSL & 1459' FEL of Sec. 26, T-23-S, R-25-E

5. Lease Designation and Serial No.  
 NM 51073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Muley Federal

9. API Well No.  
 1

10. Field and Pool, or Exploratory Area  
 Horseshoe Bend (Straw)

11. County or Parish, State  
 Eddy, New Mexico

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud &amp; Surface Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

McVay Rig No. 10 spudded a 17.5" hole at 7:45 AM May 30, 1992. The 17.5" hole was drilled to a depth of 356' K.B. 13.375" 68, 61, and 54.50\*/ft., K55 ST&C casing was run and set at 356' K.B. Cemented with 370 sacks Premium Plus with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8\*/gallon). Tailed in with 150 sacks Premium Plus cement with 4% CACL2 (1.32 cu.ft./sk. yield, 14.8\*/gallon). Plug down at 7:15 AM May 31, 1992. Circulated 140 sacks cement to reserve pit. Waited on cement 25 hours. Tested well head to 500 psig, and casing to 500 psig, O.K.

Witnessed by the BLM.

14. I hereby certify that the foregoing is true and correct

Signed J. E. Brunk Title Agent for Collins & Ware, Inc. Date 6/8/92

(This space for Federal or State office use)

Approved by Dave R. Glass Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: JUN 9 1992