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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

O. C. D.
ARTS & CRAFTS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1433' FSL & 1459' FEL of Sec. 26, T-23-S, R-25-E

5. Lease Designation and Serial No.
NM 51073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Muley Federal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Horseshoe Bend (Strawn-

11. County or Parish, State

MORROW

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Morrow

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations began on July 24, 1992. Tested 7" casing to 1000 psig for 10 minutes, O.K. Plug back depth 11,354' K.B. Spotted 250 gallons 10% Acetic Acid. Perforated 11,270' - 11,278' (17 holes). Acidized with 2000 gallons 7.5% Morflo-BC Acid with 1000 scf N2/bbl. Recovered load with very small gas flare.

On August 3, 1992 a CIBP was set at 11,250' with 25' cement on top. New Plug Back depth 11,225' K.B. Spotted 250 gallons 10% Acetic Acid. Perforated 10,924' - 10,931'; 11,001' - 11,005'; 11,008' - 11,011' (total 31 holes). Acidized with 2500 gallons 7.5% Morflo-BL acid with 1000 scf N2/bbl. Non-commercial results.

On August 10, 1992 a CIBP was set at 10,900' with 35' of cement on top. New plug back depth 10,865' K.B. Spotted 250 gallons 10% Acetic acid. Perforated 10,788' - 10,796' (17 holes). Acidized with 1500 gallons 7.5% Morflo-BC acid with 1000 scf N2/bbl. Non-commercial results.

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14. I hereby certify that the foregoing is true and correct

Signed

Sheep P. Jones

Title Agent for Collins & Ware, Inc.

Date 10/1/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date