Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico rinergy, Minerals and Natural Resources Departing &

Form C-104 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Operator

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION £3 TO TRANSPORT OIL AND NATURAL GAS 30015269750 COLLINS & WARE, INC. L Address 303 WEST WALL, SUITE 2200 MIDLAND, TEXAS 79701 Other (Please explain) Reason(s) for Filing (Check proper box) TO CORRECT INCORRECT LEASE NAME New Well Change in Transporter of: Dry Gas Oil MULEY FED. UNIT #1 Recompletion Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Ystate, Federal Street Well No. NM 51073 Pool Name, Including Formation HORSESHOE BEND (UPPER PENN) Lease Name MULEY FED. UNIT Location Feet From The SOUTH Line and 1459 Feet From The \_\_EAST : 1433 Unit Letter **EDDY** 25 EAST 23 SOUTH County , NMPM, Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
2500 CITY WEST BLVD., HOUSTON, TEXAS 77042 or Condensate Name of Authorized Transporter of Oil XXSCURLOCK PERMIAN Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 1188 HOUSTON, TEXAS 77251-1188 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX FRANSWESTERN PIPELINE CO. Twp. 23S Is gas actually connected? Rge. 25E If well produces oil or liquids, Sec. 10/31/92 2.6 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well | Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET **CASING & TUBING SIZE** HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved DEC 0 7 1993 is true and complete to the best of my knowledge and belief. ennan SUPERVISOR, DISTRICT II By\_ Signature SENIOR ACCOUNTANT JOHN GLENNAN, JR. Printed Name Title\_ 687-3435

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

**DECEMBER 2, 1993** 

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(915)