

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-19246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Nash Unit

8. FARM OR LEASE NAME

Nash Draw

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Nash Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 13-23S-29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Strata Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

860' FNL & 2210' FEL

JUN 19 1992

O. C. D.

14. PERMIT NO.

30-015-26991

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2994' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Run Surface Csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/29/92

Spud 17 1/2" hole at 4:45 PM on 5/28/92. Drlg at 300', formation Anhydrite.
Native mud.

Ran 8 joints of 13 3/8" 54.5#, J-55 casing. Cemented with 475 sacks PP, 5#
Gilsonite, 1/4# Flocele, 2% CaCL. Circulate 150 sacks to pit. Plug down at
2:30 AM on 5/29/92. WOC. Pressure test casing and BOP to 500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 6/1/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side