

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

458
bp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 20 1993

WELL API NO.
30-015-27018

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3589

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION ✓

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
Section 32 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3382' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Intermediate & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-6-93. Ran 98 joints 8-5/8" 32# J-55 casing set 4047'. Float shoe set 4047', float collar set 4006'. Cmt'd w/1575 sx PSL "C" w/10#/sx salt, 1/4#/sx Celloseal (yield 2.01, wt 12.7). Tailed in w/200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 6:15 PM 1-6-93. Bumped plug to 1300 psi, float held OK. Circulated 225 sacks cement. WOC. Drilled out 6:15 PM 1-7-93. WOC 24 hrs. Reduced hole to 7-7/8" and resumed drilling.
TD 8140'. Reached TD 1-13-93. Ran 196 joints 5-1/2" 15.5# and 17# J-55 LT&C casing set 8140'. Float shoe set 8140', float collar set 8094'. DV tool set 6609'. Cmt'd in 2 stages. Stage 1 - 500 gals WMW-1, 500 gals Surebond, 260 sx "H" w/8# CSE, w/5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). Tailed in w/65 sx "H" w/10% Thixad, w/8# Hiseal, 10% Salt (yield 1.38, wt 15.5). PD 6:30 AM 1-15-93. Bumped plug to 1500 psi for 3 mins. Circulated 112 sacks cement. Circulated thru DV tool 4 hours. Stage 2 - 600 sx PSL "C" w/5#/sx Gilsonite, .4% CF-14, 5#/sx salt (yield 1.85, wt 12.6). Tailed in w/150 sx "H" w/8# CSE, 5# Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). PD 11:30 AM 1-15-93. Bumped plug to 2500 psi for 3 mins. WOC 24 hours. Drilled out DV tool at 6609'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-19-93

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 29 1993