

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Pauline ALB St.</u>		Well # <u>5</u>	
Location of Well	Unit <u>N</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>54.5 #</u>		<u>500</u>	<u>700 Circ</u>
<u>11</u>	* <u>8 5/8</u>	<u>32 #</u>		<u>4200</u>	<u>2800 Circ</u>
<u>7 7/8</u>	* <u>5 1/2</u>	<u>17 # + 15.5 #</u>		<u>TD 8200</u>	<u>800 SX As Warranted</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 4038' Set 4038' Feet of 8 5/8" Inch 32 # Grade J-55

New used csg. @ 4038' with 200 sacks neat cement around shoe
+ 1500 sack Pacesetter Lite additives 10 # salt, 1/4 # floccle

Plug down @ 3:20 (AM) (PM) Date _____

Cement circulated yes No. of Sacks 245 SX

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Will sped
rotary Tuesday.

B. SALT 3900'