

OIL CONSERVATION DIVISION

DRAWER DD ARTESIA NM

DISTRICT OFFICE II

July thru December 1992

NO. 2085 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE November 25, 1992

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective November 1, 1992 an allowable for a marginal (M) well is hereby assigned to Bird Creek Res. Inc., BCR Federal #2-B-3-23-28 in the East Herradura Bend Delaware Pool.

L - F

MP - P

MW/mm

Bird Creek Res. Inc.

PPC
TPC

OIL CONSERVATION DIVISION

Mike Williams

DISTRICT SUPERVISOR

SEP 04 1992

O. C. D.
OFFICE

CISF
LT
GT
BP

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bird Creek Resources, Inc. ✓		Well API No. 30-015-27043
Address 810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BCR Federal	Well No. 2	Pool Name, Including Formation East Loving Delaware	Kind of Lease State Federal or Fee	Lease No. NM-16331
Location Unit Letter B : 560 Feet From The North Line and 1750 Feet From The East Line Section 3 Township 23-S Range 28-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Drawer 2948 Midland, TX 79702-9990					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 1400 Smith Rd. Houston, TX 77251					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 3	Twp. 23S	Rge. 28E	Is gas actually connected? yes	When? 8-27-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-1-92	Date Compl. Ready to Prod. 7-18-92		Total Depth 6350'		P.B.T.D. 6301'			
Elevations (DF, RKB, RT, GR, etc.) 3030' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 5983'		Tubing Depth 6223'			
Perforations 5983 - 6196', 20 holes					Depth Casing Shoes 6346'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	8.625, 24#	0-347'	225, cmt. circulated
7.875"	5.5", 15.5#	0-6346'	1165, cmt. circulated
	2.875", 6.5#	0-6223'	Post ID-2 12-4-92 comp + BK

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 7-24-92	Date of Test 8-28-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 274	Gas - MCF 72

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brad D. Burks

Signature
Brad D. Burks
Printed Name
8-31-92
Date
Agent
Title
918-582-3855
Telephone No.

OIL CONSERVATION DIVISION

NOV 25 1992

Date Approved

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.