C15 BLM B/H

Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-27045

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

DEC - 4 1992

O. C. D.

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Little Pecos Valley

2. Name of Operator: Collins & Ware, Inc. ✓

8. Well No. 1

3. Address of Operator: 303 W. Wall, Suite 2200, Midland, Texas 79701

9. Pool name or Wildcat: ~~Undesignated~~ Malaga Delaware

4. Well Location
Unit Letter D : 550 Feet From The North Line and 990 Feet From The West Line

Section 7 Township 24 South Range 29 East NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
8/12/92	8/24/92	10/1/92	2970 GR	---

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6620'	6533'	NA		All	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5529'-5533' (Delaware)

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Dual Laterolog/Micro-SFL Compensated Neutron/Litho-Density

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	658	12-1/4	410	NA
5-1/2	15.50	6622	7-7/8	First 575	NA
				Second 1325	
		D. V. Tool at ~~6025'~~ 4024			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5668'	NA

26. Perforation record (interval, size, and number)
6365', 6366', 6367' (3 holes)
6389' - 6419' (31 holes)
6148' - 6172' (25 holes)
5529 - 5533 (16 holes)
See Reverse side for additional perforations & Treat.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6365-6419	250 gal 10% Acetic; 1500 gal 7.5%
	11,550 gal. Viking I30 gel & 25,000# 16/30 Ottawa
6148-6172	250 gal 10% Acetic; 3000 gal. 7.5%
	8410 gal Viking I30 18,000# Ottawa Sand.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/1/92	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/27/92	24	NA		52	27	3	519/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	10		52	27	3	40 Degrees

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Carter Hughes

30. List Attachments: Deviation Survey (Logs sent October 5, 1992) (No DST's or cores). Survey & DST Information sent 11/2/92

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sheryl L. Jonas Printed Name Sheryl L. Jonas Title Agent for C&W Date 12/2/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2772	T. Todilto	T.
T. Drinkard	T. Bone Springs 6514	T. Entrada	T.
T. Abo	T. Cherry Canyon 3796'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1145	2538	1393	Salt and Anhydrite				**Set CIBP at 6052' with 2 sacks cement on top. Spotted 250 gallons 10% Acetic Acid. Perforated 5529' - 5533' (16 holes) Acidized with 1000 gallons 7.5% NEFE Acid.
2538	3130	592	Salt, Anhydrite & Sand				
3130	4045	915	Lime & Sand				
4045	5605	1560	Sand and Shale				
5605	6495	890	Shale				
6495	6620	125	Shale				