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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

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Q.C.D.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REOL		R ALLOWAE			ZATION				
I.			NSPORT OIL							
Operator							ell API No.			
Collins & Ware, Inc. /				<u> </u>		30-	015-2704	+5		
303 W.Wall, Ste. 2200,	Midlar	nd, TX	79701				<del></del>			
Reason(s) for Filing (Check proper box)				Oth	es (Please expl	lain)				
New Well	0:1		Fransporter of:  Dry Gas							
Recompletion	Oil Casinghea	_	Condensate							
If change of operator give name	Caligna								·	
and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name		Well No.	Pool Name, Includi	ing Formation			of Lease XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	_	ease No.	
Little Pecos Valley		1	<u>Malaga Del</u>	aware		Suns		-		
Location D	. 550		Feet From The NO	rth	990	-	et From The	West	Line	
Unit Letter	- : <u>-                                  </u>			Lin			set from the		Line	
Section 7 Township	24S	-	Range 29E	, 1/1	мрм, Edo	ly			County	
III. DESIGNATION OF TRAN	SPORTE			RAL GAS			· · · · · · · · · · · · · · · · · · ·			
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Co.	POB 2436, Abilene, TX 79604  Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casing	thead Gas		or Dry Gas	Address (Giv	e address to w	hich approved	copy of this f	OFM U 10 06 36	:ru)	
If well produces oil or liquids,	Unit	Sec.	Twp.   Rge.	Is gas actually	v connected?	When	?			
give location of tanks.	D		24S   29E			i				
If this production is commingled with that	rom any ou	ner lease or p	ool, give comming	ling order numl	ber:					
IV. COMPLETION DATA				· · · · · · · · · · · · · · · · · · ·	1	-, <u>-</u>	1 5 5 1	le p	him parks	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	I Prod.	Total Depth	l	J	P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
							Depth Casing Shoe			
Perforations							Depui Casii	ig Shoc		
		TIRING (	CASING AND	CEMENTI	NG RECOR	2D	<u> </u>		<del></del>	
HOLE SIZE	CEIVIEIVIII	DEPTH SET		SACKS CEMENT						
		CASING & TUBING SIZE								
V. mnom D. M. L. N. D. D. D. L.	m ron	I I OW	N	<u> </u>	<del> </del>		1			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	ALLOWA	BLE	he equal to on	exceed ion all	owable for thi	e depik or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	-	1 1004 OU BAL MUST		thod (Flow, pr			, <u>, , , , , , , , , , , , , , , , , , </u>		
	Date 01 10	-			,	. •				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
	Oil - Bbls.			Water - Bbis.			Gas- MCF			
Actual Prod. During Test										
GAS WELL	<del>                                     </del>		<del></del> -	1			<u> </u>			
Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF			Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI ODED A TOD OCCURRED	ATTE OF	COLON	TANCE	1						
VI. OPERATOR CERTIFIC.				(	DIL CON	<b>ISERV</b>	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my k				Date	Approve	d l	AUG 11	1993		
				Daile	, יטטוטיס	<u> </u>				
May		<del></del>		By_	2515	151A1 0101	ערט פע			
Signature Max Guerry	ONIGHAE SIGNED D.									
Max Guerry Regulatory Mgr.  Printed Name Title				MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
7-30-93	915-6	87-3435		''	<u> </u>	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2.01.10			
Date		Telep	hone No.	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.