

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

clsr
OP

AUG 28 1992

WELL API NO. 30-015-27050
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well No. 1
9. Pool name or Wildcat Herradura Bend, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Fortson Oil Company	
3. Address of Operator 301 Commerce St., Suite 3301 Fort Worth, Texas 76102	
4. Well Location Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line Section 36 Township 22S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3125'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud well on 7/24/92.
- Reach 6450' TD. Run 5-1/2" 15.5#/ft J-55 csg. Cmt w/450 sx Cl C + 8#/sk Silicalite + .6% Halad 322 + 3% salt. Open DV tool @ 4221'. Circ 120 sx to pit. Cmt thru DV tool w/650 sx Hlbrtn Lite + 6#/sk salt. Tail in w/275 sx Cl C + 8#/sk Silicalite + .6% Halad 322 + 3% salt. Circ 30 sx to surf. Completed 8/3/92.
- Drill out DV tool. Press csg to 1500 psi. Perf 6182-6226' 8/13/92. Acid w/1300 gal 10% NEFE acid 8/13/92. Frac w/16,000 gals + 47,000# 16/30 sd 8/17/92. Perf 6013-6062' 8/17/92. Acid w/1500 gal 10% NEFE acid 8/18/92. Frac w/11,500 gal + 8300# 16/30 sd before screening out 8/19/92.
- Clean out sand, began flowing well 8/22/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack R. Gevecker TITLE Engineering Manager DATE 8/25/92
(817)
TELEPHONE NO. 335-5641
TYPE OR PRINT NAME Jack R. Gevecker

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II TITLE _____ DATE AUG 28 1992
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: