

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Enron Oil &amp; Gas Co.</u>		Lease <u>Poker Lake 32 State</u>		Well # <u>2</u>	
Location of Well	Unit <u>G</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>Rotary</u>				

\* Witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>48</u>		<u>700</u>	<u>700 Circ.</u>
<u>11</u>	<u>* 8 5/8</u>	<u>24 + 32</u>		<u>4150</u>	<u>1100 Circ.</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 + 17</u>		<u>8050</u>	<u>750 (3850')</u>

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_

(Approved) (Rejected)

Inspected by Mike Stubblefield / Gary Williams date 10/30 - 11/2/92

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required Circ

Type of Shoe used Temp. Plug Float collar used Yes Btm 3 jts welded Yes

TD of hole 4157 Set 4168 Feet of 8 5/8 Inch 32 # Grade K-55

New-used csg. @ \_\_\_\_\_ with \_\_\_\_\_ sacks neat cement around shoe + \_\_\_\_\_ sack \_\_\_\_\_ additives

Plug down @ 1:00 (AM) (PM) Date 11/2/92

Cement circulated Yes No. of Sacks 175 sxs to pit

Cemented by Halliburton Witnessed by Ray Williams

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: 1660 sxs loop / 275 sxs vent tail end with 226 CC  
99 joints casing, circ 45 mins before starting cement, good  
returns

cent. 1-2-4-6-8