

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLSF
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30 015 27097

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
L-6442

FEB 05 1993
O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Poker Lake 32 State

2. Name of Operator
Enron Oil & Gas Company

8. Well No. 8

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat
Wildcat Delaware

4. Well Location
Unit Letter E : 1980 Feet From The north Line and 660 Feet From The west Line
Section 32 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3349' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 1/28/93	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-93 - Ran 159 joints 5-1/2" 15.50# J-55 & K-55 LT&C and 26 joints 5-1/2" 17.0# J-55 & S-95 LT&C Casing set at 8050'.

Cemented with 550 sacks Hallib Lite w/6# salt & 5# Gilsonite, 12.7 ppg, yield 1.92 and 250 sacks Prem Plus w/8# Silicalite 6/10% Halad-322 & 3# Salt; 13.6 ppg, yield 1.8. Temperature survey found TOC at 2530'

WOC 25-1/4 hours. 30 minutes pressure tested to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 2/4/93
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II TITLE _____ DATE FEB 15 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: