

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
1st Street
NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Converted to SWD

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 330' FEL Unit P Section 27-T23S-R31E Eddy Cnty, NM

5. Lease Designation and Serial No.
NM-NM0418220-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Todd "27P" Federal #16

9. API Well No.
30-015-27106

10. Field and Pool, or Exploratory Area
SWD Ingle Wells (Delaware) (96100)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other _____
	Conversion to ☒ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was converted to salt water disposal by NMOCD Administrative Order No. SWD-676 as follows.

RU pulling unit 09-30-97. TOH with rods, pump and tubing. RU Wedge WL. Set CIBP's at 7940' and 5385'. Dumped 35' cement on top of each. PBTd 5350'. RU hydrotesting. Press tested casing to 2500 psi for 30 mins with chart, held OK.

RU Wedge WL. Perf'd with 1 JSP2F as follows: 5164-5216' with 27 holes; 5254-5284' with 16 holes; total 43 holes (.40" EHD). PU and ran packer on 2 7/8" tubing. Hydrotested in hole to 5000 psi above slips. Set packer at 5057'. Press tested annulus to 1000 psi, held OK.

Acidized perfs 5164-5284' down tubing with 1500 gals 7 1/2% NeFe + 75 BS at AIR 5.5 BPM with 1800 psi. ISIP 600 psi. TOH with packer.

Frac'd perfs 5164-5284' down casing with 20,250 gals 30# X-Link gel + 62,000# 16/30 Ottawa sd + 22,500# 12/20 RC sd at AIR 39.5 BPM with 1151 psi. ISIP 750 psi. RU Wedge WL.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

Candace R. Graham

Title Engineering Technician

Date February 23, 1998

Approved by _____
Conditions of approval, if any: _____

DAVID R. GLASS
FEB 23 1998

Date _____

Post TD-3
3-13-98
CANY #6 SWD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

*See Instruction on Reverse Side

DEVON ENERGY CORPORATION (NEVADA)

BLM serial #NM-NM0418220-A

API 30-015-27106

Todd "27P" Federal #16

330' FSL & 330' FEL, Unit P, Section 27-T23S-R31E, Eddy Cnty, NM

Conversion to SWD

February 23, 1998

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(Continued from the front.)

Perf'd with 1 JSP2F as follows: 4880-4904' with 13 holes; 4946-4960' with 8 holes; 5046-5088' with 22 holes; total 42 holes (.40" EHD). TTH with RBP and packer. Set RBP at 5117' with sand on top and packer at 4782'.
Acidized perfs 4880-5088' down tubing with 1500 gals 7 1/2% NeFe + 75 BS at AIR 5 BPM with 2000 psi. ISIP 460 psi. TOH with packer.
Frac'd perfs 4880-5088' down casing with 21,000 gals 30# X-Link gel + 62,000# 16/30 Ottawa sd + 30,000# 12/20 RC sd at AIR 40 BPM with 1276 psi. ISIP 862 psi.

RU Wedge WL. Perf'd with 1 JSP2F as follows: 4694-4740' with 24 holes; 4788-4816' with 15 holes; 4832-4846' with 24 holes; total 47 holes (.40" EHD). TTH with RBP and packer. Set RBP at 4867' with sand on top and packer at 4565'.
Acidized perfs 4694-4846' down tubing with 1500 gals 7 1/2% NeFe + 75 BS at AIR 6 BPM with 1650 psi. ISIP 724 psi. TOH with packer.
Frac'd perfs 4694-4846' down casing with 23,000 gals 30# X-Link gel + 80,000# 16/30 Ottawa sd + 30,000# 12/20 RC sd at AIR 40 BPM with 1000 psi. ISIP 745 psi.

Washed out sand to 4870' and TOH with RBP. Washed out sand to 5120' and TOH with RBP. Washed sand down to PBTD. TTH with EPC A-3 Lok-Set packer, on/off tool and 2 7/8" J-55 IPC tubing. Reversed inhibited packer fluid. On 10-14-97 set packer at 4590'. Press tested annulus to 400 psi for 15 mins, held OK. Test witnessed by NMOCD rep Gary Williams. ND BOP. Installed flange and valve. Began working on injection line.

Commenced injection at 1500 hrs on 10-30-97 at 5580 BWPD with 480 psi.