

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
OTHER INFORMATION (Indicate on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

DEC 23 10 55 AM '92

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. NAME OF OPERATOR: Ray Westall

3. ADDRESS AND TELEPHONE NO.: Box 4, Loco Hills NM 88255 (505) 677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 990' FSL & 330' FEL
At top prod. interval reported below
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.: NM-67980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.: SANTA FE FEDERAL #7

9. API WELL NO.: 30-015-27118

10. FIELD AND POOL, OR WILDCAT

E. HERRERADURA BEND DEL

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: 35-T22S-R28E

12. COUNTY OR PARISH: EDDY

13. STATE: NM

14. PERMIT NO.

DATE ISSUED

15. DATE ~~STARTED~~: 11/03/92

16. DATE T.D. REACHED: 11/13/92

17. DATE COMPL. (Ready to prod.): 11/21/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3110' GL

19. ELEV. CASINGHEAD: 3111

20. TOTAL DEPTH, MD & TVD: 6380'

21. PLUG, BACK T.D., MD & TVD: 6350'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY: ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6099'-6220' DELAWARE

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL/FDC DLL CBL

27. WAS WELL CORRED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	421'	12 1/4"	300 SX CIRC	NONE
5 1/2"	15.5#	6380'	7 7/8"	1450 SX CIRC	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6000	FREE

31. PREPARATION RECORD (Interval, size and number): 6099-6220 25 .40 CAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6099-6220	2000 GAL 7 1/2% HCL
	20,000 GAL 2% GEL
	46,000 16/30 SD

33. PRODUCTION

DATE FIRST PRODUCTION: 11/22/92

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): FLOWING

WELL STATUS (Producing or shut-in): PRODUCING

DATE OF TEST: 11/29/92

HOURS TESTED: 24

CHOKE SIZE: 16/64

PROD'N. FOR TEST PERIOD: 165

OIL—BSL.: 165

GAS—MCF.: 750

WATER—BSL.: 25

GAS-OIL RATIO: 4545

FLOW. TUBING PRESS.: 1400#

CASING PRESSURE: 1400#

CALCULATED 24-HOUR RATE: 165

OIL—BSL.: 165

GAS—MCF.: 750

WATER—BSL.: 25

OIL GRAVITY-API (CORR.): 53

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD

TEST WITNESSED BY: ALLEN RUDDICK

35. LIST OF ATTACHMENTS: LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Guanel Warden TITLE: PRODUCTION ANALYST DATE: 12/22/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	2778	6324	SAND & SHALE W/VARYING AMOUNTS OF OIL, GAS & WATER	T/SALT B/SALT T/DELAWARE T/BONESPRINGS	575 1255 2778 6324	

38. GEOLOGIC MARKERS