

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV - 2 1993

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3479

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

3325 W. Wadley, Ste 213, Midland, TX 79707

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.

8

9. Pool name or Wildcat

E. Herradura Bend Delaware

4. Well Location

Unit Letter C : 467 Feet From The North Line and 1650 Feet From The West Line

Section 36 Township 22South Range 28East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3133 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Workover - Frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIPU
2. POOH w/rods & pmp
3. Kill well if necessary w/2% KCL wtr on lse produced wtr only
4. ND Pumping tee, NU BOP
5. Pooh w/tbg & LD mud anchor
6. RIH w/RBP & set 5900'. Load hole w/2% KCL wtr & test plug to 1000 psi.
7. PU to 5840' & spot 250 gals 7-1/2% NEFE acif w/iron sequestering agent, clay stabilizers & surfactant
8. POOH w/tbg.
9. RU W/L trk & perf 5820-32' w/1 SPF (13 holes)
10. RIH w/pkr @ approx 5620'. Rvrs circ w/5 bbls KCL wtr. Set pkr & break well dwn. Open by-pass & spot 1200 gals 7-1/2% NEFE acid w/additives. Acidize well, dropping 24 ball sealers
11. Swab well back until it either swab down or until a good show of oil is present in sample.
12. Rel pkr, RIH & latch onto RBP. Rel same & reset @ 5760.
13. PU to 5730' & spot 250 gals 7-1/2% NEFE acid w/additives.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Judy Dixon*

TITLE

Production Technician

DATE 11/1/93

(915) 520-4347  
TELEPHONE NO.

TYPE OR PRINT NAME

Judy Dixon

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

TITLE

DATE

NOV 12 1993