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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(I), 1980' FSL and 330' FEL, Sec. 17, T-23S, R-31E

5. Lease Designation and Serial No.

993 NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 Federal #3

9. API Well No.

10. Field and Pool, or Exploratory Area

Undesignated Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-93: Depth 4112'. Ran 98 jts 8-5/8" 32# K-55 casing and set at 4111'. FC at 4035'. Cemented w/ 1700 sx C1 "C" lite (35:65) containing 9 pps salt and 1/4 pps celloflakes. Tail w/ 500 sx C1 "C" + 2% CaCl2. Plug down at 9:20 p.m. Circ 250 sx. WOC.

2-18-93: Cut off casing and weld on head. NU and test BOPs, pipe rams, blinds, choke manifold, valves, and hydril. Tested casing to 1500 psi - okay. Continue to WOC for full 24 hours. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Serry McCullough

Title Sr. Production Clerk

Date Feb. 19, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: