

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27156

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
V-3589

7. Lease Name or Unit Agreement Name

Pauline ALB State

8. Well No.
8

9. Pool name or Wildcat
West Sand Dunes Delaware

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 32

Township 23S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3365' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Intermediate & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 139 joints 8-5/8" 32# casing set 3993'. Float shoe set 3993', float collar set 3948'. Cemented w/1575 sx PSL "C" w/10#/sx salt, 1/4#/sx Celloseal (yield 2.01, wt 12.7). Tailed in w/200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 4:00 AM 3-7-93. Bumped plug to 1800 psi, held OK. Circulated 200 sacks cement. WOC. Drilled out 4:00 PM 3-8-93. WOC 24 hrs. NU and tested to 1000 psi for 5 mins. Reduced hole to 7-7/8" and resumed drilling.

TD 8050'. Reached TD 3-12-93. Ran 194 joints 5-1/2" 15.5# and 17# J-55 casing set 8050'. Float shoe set 8050', float collar set 8007'. DV tool set 6719'. Cmt'd in 2 stages: Stage I: 220 sx "H" w/8#/sx CSE, 5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). Tailed in w/65 sx "H" w/10% Thixad, 8#/sx Hiseal, 10% Salt (yield 1.38, wt 15.5). PD 3:24 AM 3-14-93. Bumped plug to 1500psi, held OK. Circulated 67 sacks cement. Circ thru DV tool 4 hrs. Stage II: 480 sx PSL "C" w/5#/sx Gilsonite, 5#/sx salt, .4% CF-14 (yield 1.85, wt 12.7). Tailed in w/150 sx "H" w/8#/sx CSE, 5#/sx Gilsonite, .6% CF-14, .35% Thriftylite (yield 1.75, wt 13.6). PD 8:30 AM 3-14-93. Bumped plug to 2500 psi for 5 mins. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett

TITLE Production Supervisor

DATE 3-16-93

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 31 1993

100-100000
100-100000
100-100000