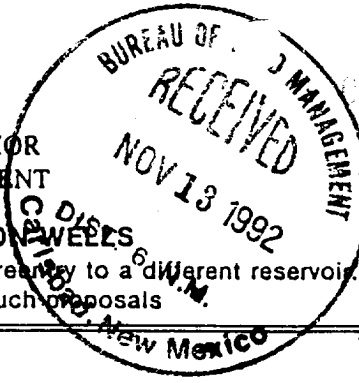


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2160' FSL & 330' FWL, Section 24, T-23-S, R-31-E

5. Lease Designation and Serial No.
NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 8

9. API Well No.

30-015-27162

10. Field and Pool, or Exploratory Area

Ingle Wells, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D. & Prod. Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8250'. T.D. reached 13:00 hrs., CDT October 17, 1992. Logged with BPB. Ran 5-1/2" 15.5# & 17#, J-55, LT&C casing. Guide shoe @ 8520', Float collar @ 8437'. Stage tools @ 5883' and 3548'. BJ cemented 1st stage lead with 150 sx CL "C" 65/35 POS + 1 ppg cello flake @ 12.7#/gal. Tail with 675 sx CL "H" + 1/4#/sxcello flake + 3% KCL @ 16.4#/gal. Plug down with 900 psi. Open Tool @ 5885 psi. Circulated 4 hrs. between stages. Recovered 100 sx excess cement. Cemented 2nd stage with 330 sx 65/35 POS "C" @ 15.2#/gal. tailed with 100 sx premium "C" @ 14.8 ppg. Plug down and tool closed with 2000 psi. Open tool - circ 5 hrs. between stages. Recovered 53 sx excess cement. Cemented 3rd stage with 350 sx 65/35 POS "C" @ 12.5#/gal. tailed with 50 sx "C" premium. Plug down and tool closed @ 17:45 hrs. CST October 28, 1992. Circulated 64 sx cement to pit.

14. I hereby certify that the foregoing is true and correct

Signed Bennett L. Smith

Title Sr. Oper. Engineer

Date November 10, 1992

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____